

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

SEP 15 2006

Operator: License # 5086
 Name: PINTAIL PETROLEUM LTD
 Address: 225 N MARKET, SUITE 300
 City/State/Zip: WICHITA KS 67202
 Purchaser: PLAINS
 Operator Contact Person: FLIP PHILLIPS
 Phone: (316) 263-2243
 Contractor: Name: AMERICAN EAGLE RIG #24
 License: 5399
 Wellsite Geologist: FLIP PHILLIPS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|------------------------------------|-------------------|---|
| <u>07/21/2006</u> | <u>07/28/2006</u> | <u>08/02/2006</u> |
| Spud. Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15195223780000
 County: TREGO COUNTY
S2 - S2 - NW Sec. 29 Twp. 14 S. R. 21 East West
2610 feet from S (N) (circle one) Line of Section
1210 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SCHMIDT RP Well #: 2-29
 Field Name: BUTTERFIELD TRAIL
 Producing Formation: CHEROKEE SAND
 Elevation: Ground: 2120 Kelly Bushing: 2125
 Total Depth: 4093 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 8 5/8 @ 220 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1543 Feet
 If Alternate II completion, cement circulated from 1543
 feet depth to SURFACE w/ 155 sx cmt.

KCC WICHITA

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SEP 14 2006

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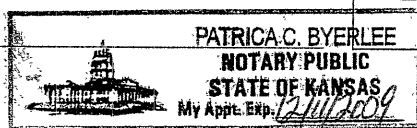
Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
 Chloride content 9000 ppm Fluid volume 480 bbls
 Dewatering method used EVAPORATE AND BACKFILL
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bett A. Isern
 Title: GEOLOGIST Date: 9-11-2006
 Subscribed and sworn to before me this 11th day of Sept
2006
 Notary Public: Patricia C. Byerlee
 Date Commission Expires: 12/4/2009



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 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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09-15-06
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