

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1-11/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32819
Name: Baird Oil Company, LLC
Address: P.O. Box 428
City/State/Zip: Logan, KS 67646
Purchaser: N/A
Operator Contact Person: Jim R. Baird
Phone: (785) 689-7456
Contractor: Name: W W Drilling, LLC
License: 33575
Wellsite Geologist: Richard Bell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

December 10, 2006	December 15, 2006	January 5, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23256-0000

County: Graham

NE SW SW Sec. 12 Twp. 7 S. R. 22 East West

1120 1143 feet from S N (circle one) Line of Section

720 463b feet from E W (circle one) Line of Section

Footages Calculated from GPS - ECU-016 Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Esther Worchester Well #: 1-12 SWD

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 2189' Kelly Bushing: 2194'

Total Depth: 3730' Plug Back Total Depth: 1766'

Amount of Surface Pipe Set and Cemented at 209 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1600 ppm Fluid volume 200 bbls

Dewatering method used Fluids hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name: Baird Oil Company, LLC

Lease Name: Schoeller License No.: 32819

Quarter SE Sec. 19 Twp. 7 S. R. 19 East West

County: Rooks Docket No.: D-22443

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Baird

Title: President Date: January 11, 2007

Subscribed and sworn to before me this 11th day of JANUARY, 2007.

Notary Public: Andrew C. Noone

Date Commission Expires: Sept. 14, 2010

KCC Office Use ONLY

Letter of Confidentiality Received


If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 12 2007



CONSERVATION DIVISION
WICHITA, KS