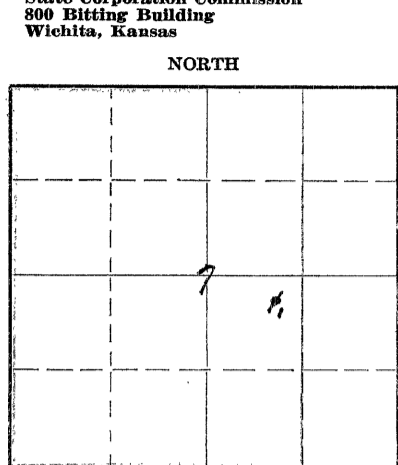


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas



Locate well correctly on above Section Plat

Rooks County. Sec. 7 Twp. 9S Rge. (E) 20 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE/4 NW/4 SE/4
Lease Owner Skelly Oil Company
Lease Name Emile Desmarteau Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed January 10, 19.50
Application for plugging filed January 10, 19.50
Application for plugging approved January 11, 19.50
Plugging commenced January 10, 19.50
Plugging completed January 11, 19.50
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19.
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation None Depth to top Bottom Total Depth of Well 3800 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Arbuckle Lime	Dry	3762'	3800'	8-5/8"	280'8"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

25 sacks cement 3800' to 3720'
Mud laden fluid 3720' to 325'
25 sacks cement 325' to 245'
Mud laden fluid 245' to 60'
25 sacks cement 60' to 6'
Surface soil 6' to 0'

RECEIVED
1/21/50
JAN 21 1950

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company
Address Box 391
Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

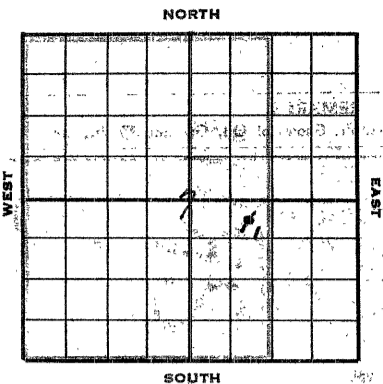
(Signature) [Signature]
Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 20th day of January, 19.50.

My commission expires April 7, 1951 [Signature] Notary Public.

PLUGGING
FILE SEC 71 9 R 202
BOOK PAGE 133 LINE 9

SKELLY OIL COMPANY



Well Record

Lease Name and No. Wells Development Well No. 1 Elev. 2127'
 Lease Description cont 3/4 of section 7-23-20N,
Rooks County, Kansas
 Location made November 19, 1949 by F. J. Cannon
2510 feet from North line 370 feet from East line 1/2 1/2
2510 feet from South line 370 feet from West line of 200. 7

Work com'd. 12/7 1949 Rig comp'd 12/18 1949 Drlg. com'd 12/18 1949 Drlg. comp'd 1/10 1950
 Rig Contractor Claude Wentworth Drilling Co., Inc.
 Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma
 Rotary Drilling from Top to 3000' Cable Tool Drilling from Top to 3000'
 Commenced Producing DRY HOLE 1949 { Initial Prod. before shot or acid REPORTED
 Initial Prod. after shot or acid DRY HOLE
 Dry Gas Well Press. _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size _____) Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____ Size _____) Gas Pressure _____ Volume _____ Cu. ft.

JAN 21 1950

PRODUCING FORMATION DRY HOLE (Name) Top _____ Bottom _____ TOTAL DEPTH 3000'

CASING RECORD

OD	Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
					Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
	8-5/8" 44 lb		124'				10	200	5	755 lb	100' A	150	Ballburton	
	8-5/8" 44 lb		6'	in collar										

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot				
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Harbor Shale	3792'						
Toronto Linn	3412'						
Lansing Linn	3453'						
Conglomerate	3727'						
Arbuckle Linn	3762'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

