STATE OF KANSAS

TATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission
211 No. Broadway

Wichita, Kansas

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Roo	ks	Count	tv. Sec.33	rum 9S Rose	(E) 19(W)							
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OIL, GAS OR WATER RECOR	DS	· · · · · · · · · · · · · · · · · · ·			C.	ASING RECORD							
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See Reverse for Record of Formation)

SKELLY OIL COMPANY

CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

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