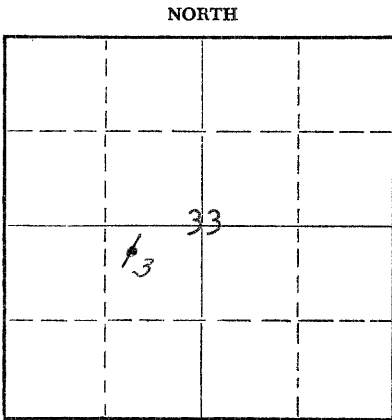


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Rooks

County. Sec. 33 Twp. 98 Rge. (E) 19 (W)

Location as "NE/CNW%SW%" or footage from lines NW/4 NE/4 SW/4
Lease Owner Skelly Oil Company
Lease Name M. L. Casey Well No. 3
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed February 8, 19 57
Application for plugging filed January 9, 19 64
Application for plugging approved January 15, 19 64
Plugging commenced January 21, 19 64
Plugging completed January 25, 19 64
Reason for abandonment of well or producing formation Not profitable to operate

If a producing well is abandoned, date of last production January 18, 19 64
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation Arbuckle Lime Depth to top 3735' Bottom 3744' Total Depth of Well 3744 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle Lime	Oil	3735'	3744'	8-5/8"	290'	None
				5-1/2"	3774' 3"	2904' 8"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand and plug 3744' to 3720'
4 sacks of cement 3720' to 3696'
Mud 3696' to 500'
20 sacks of cement 500' to 420'
Mud 420' to 250'
20 sacks of cement 250' to 190'
Mud 190' to 30'
10 sacks of cement 30' to Surface

RECEIVED
STATE CORPORATION COMMISSION
FEB 11 1964
2-11-64
CONSERVATION DIVISION
WICHITA, KANSAS

Name of Plugging Contractor Knight Casing Pulling Company
Address Chase, Kansas
(If additional description is necessary, use BACK of this sheet)

STATE OF Nebraska, COUNTY OF Red Willow, ss.
C. F. Bass (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

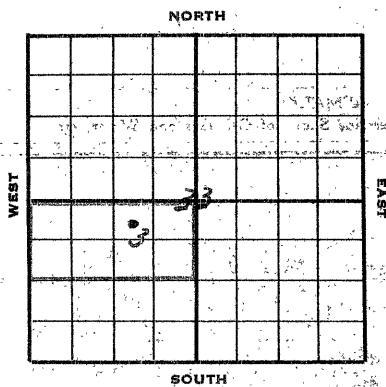
(Signature) C. F. Bass
Box 649, McCook, Nebraska
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of February, 19 64

My commission expires June 13, 1969

C. E. Lindsey
Notary Public.

15-163-03220-00-00



SKELLY OIL COMPANY

Well Record

Lease Name and No. 334810 Well No. 3 Elev. 2214'
Lease Description 1/2 Sec. 33-28-19N, Reels County,
Kansas (80 Acres)
Location made January 16, 19 57 by P. J. Cussen
330 feet from North line SW/4 feet from East line
feet from South line 1650 feet from West line of Sec. 33

Work com'd 1/19 19 57 Rig comp'd 1/20 19 57 Drlg. com'd 1/20 19 57 Drlg. comp'd 1/31 19 57

Rig Contractor Claude Wentworth Drilling Co., Inc.

Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma

Rotary Drilling from 0' to 3744' Cable Tool Drilling from To complete to

Commenced Producing February 8, 19 57 { Initial Prod. before shot or acid FOB 24 hrs. 71 80 13 wt
Initial Prod. after shot or acid

Dry Gas Well Press. Volume

Casing Head Gas Pressure Volume

Braden Head (6-5/8" Size) Gas Pressure Volume

Braden Head () Size Gas Pressure Volume

PRODUCING FORMATION Arbuckle Lime Top 3735' Bottom 3744' TOTAL DEPTH 3744'
(Name)

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
<u>8-5/8"</u>	<u>22.7</u>	<u>53</u>	<u>296'</u>				<u>8</u>	<u>290.0</u>	<u>0</u>	<u>Arco SW</u>	<u>A</u>	<u>200</u>	<u>Halliburton</u>
<u>5-1/2"</u>	<u>14.8</u>	<u>8R</u>					<u>36</u>	<u>1171.5</u>	<u>5</u>	<u>J55 R2 SS</u>	<u>A</u>		
<u>5-1/2"</u>	<u>15.1</u>	<u>8R</u>	<u>3735'</u>				<u>81</u>	<u>2602.10</u>	<u>10</u>	<u>J55 R2 SS</u>	<u>B</u>	<u>175</u>	<u>Halliburton</u>
<u>(8-5/8" casing set at ground level and 5 1/2" cased to derrick floor)</u>													

Liner Set at Length Perforated at

Liner Set at Length Perforated at

Packer Set at Size and Kind

Packer Set at Size and Kind

SHOT OR ACID TREATMENT RECORD

	FIRST		SECOND		THIRD		FOURTH	
Date								
Acid Used								
Size Shot								
Shot Between	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.	Ft. and	Ft.
Size of Shell								
Put in by (Co.)								
Length anchor								
Distance below Cas'g								
Damage to Casing or Casing Shoulder								

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL	
			From	To	From	To
<u>Topeka Lime</u>	<u>3204'</u>					
<u>Rebner Shale</u>	<u>3386'</u>					
<u>Lansing Lime</u>	<u>3422'</u>					
<u>Conglomerate</u>	<u>3650'</u>					
<u>Simpson Shale</u>	<u>3708'</u>					
<u>Arbuckle Lime</u>	<u>3732'</u>				<u>3733'</u>	<u>3744'</u>

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other d
2nd					" " " "
3rd					" " " "
4th					" " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other d
2nd						" " " "
3rd						" " " "
4th						" " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.			
surface soil, sand, clay and rock	0	210	
rock and shale	210	296	Set and cemented 2-5/8" 22.7, Arnesa S.S., S.J. steel casing (A cond.) at 296' with 200 sacks of common cement and 2% calcium chloride. Cement circulated.
shale	296	800	
shale, sand and red bed	800	1400	
shale, shells and red bed	1400	1600	
anhydrite	1600	1650	
shale and shells	1650	2130	
lime and shale	2130	2513	
shale and shells	2513	3150	
lime and lime	3150	3210	TOP TOPEKA LIME 3204'
lime, medium crystalline	3210	3216	Good porosity and saturation with dark oil stain
lime and shale	3216	3336	
lime crystalline lime	3336	3341	Good porosity, spotted dark oil stain
lime	3341	3355	
white, crystalline lime, cherty	3355	3360	Trace of good porosity, spotted dark oil stain
lime and shale	3360	3410	TOP MICHIGAN SHALE 3386'
gray, finely crystalline lime	3410	3414	Fair porosity and spotted light stain and saturation
lime and shale	3414	3425	TOP LANSING LIME 3422'
lime	3425	3466	
medium crystalline lime, slightly colitic	3466	3469	Fair porosity, spotted oil stain
lime	3469	3480	
gray lime	3480	3484	Slightly vugular porosity, spotted oil stain
lime	3484	3500	
coarsely crystalline and fossiliferous lime	3500	3502	Good porosity and spotted good stain
lime	3502	3506	
coarsely crystalline and fossiliferous lime	3506	3513	
lime	3513	3516	
coarsely crystalline and fossiliferous lime	3516	3523	
lime	3523	3560	
gray, finely crystalline lime	3560	3562	Vugular porosity, spotted light stain
lime and shale	3562	3733	TOP KANSAS CITY 3644' TOP CONGREGATE 3600' TOP LANSING SHALE 3700' TOP LANSING LIME 3732'
lime, crystalline, dense dolomite	3733	3744	Spotted stain and saturation with trace of chert

Set and cemented 1171' 5" of 5 1/2" 14, 22, 2-2, 2-35, S.S. casing (A cond.) and 2602' 10" of 5 1/2" 15, 22, 2-2, 2-35, S.S. casing (A cond.) at 1755' with 175 sacks of special oil well cement. Finished cementing at 5:30 p.m. 1/31/57. Opened stage collar at 3096' with 500' casing. Circulated 1 hour, then spotted 145 barrels of heavy oil behind 5 1/2" casing. Oil circulated and closed stage collar with 1400' CP. Finished at 12:00 midnight.

Rigged up cable tools and swabbed and bailed the hole dry to top stage collar at 3096' and 5 1/2" casing tested dry on February 6. Filled stage collar and swabbed the hole dry to 3701' and 5 1/2" casing tested dry. Drilled cement plug and cleaned out to bottom.

Hole filled 150' with oil in 1 hour, 300' in 2 hours, 500' in 3 hours, and 750' in 5 hours, with trace of water. Kan Lens-Wells Census Neutron Survey. Ran 2 1/2" tubing and swabbed through tubing 5 hours, 14 barrels of oil and 7 barrels of water. Ran rods and on February 7, 14 hours, 53 barrels of oil and 7 barrels of water. On February 8, 24 hours, 71 barrels of oil and 11 barrels of water. This well is completed.

DEPT TEST DATA: Tests were taken at 500', 1000', 1500', 2000', 2500', and 3000' with no deviation from vertical noted.

15-163-03220-00-00

SKELLY OIL COMPANY
CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME M. L. Casey
SEC. 33 T. 9S R. 19W
BLOCK _____ SURVEY _____WELL NO. 3 DISTRICT Platte
COUNTY Neosho AFE NO. 53639
STATE KansasTYPE OF WORK PLUG AND ABANDON WELLDate commenced January 21, 1964 Date completed January 25,
Deepened from _____ to _____ Total Depth _____
Plugged back from 3744' to Surface P.B.T.D. _____
Cleaned out from 6.5 to 156 bbls. oil _____ bbls. water _____ cu.
Production before _____ bbls. oil _____ bbls. water _____ cu.
Production after Knight Casing Pulling Co. Kind used; Pulling mach. No. days rig time; _____
Tools owned by; _____ Revised Estimated Payout (Mos.) _____
Cost of Job \$ _____

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Casg.	
Production					
Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND	LEFT IN				PULLED OUT				
					Jts.	LTM		WTM		Jts.	LTM		WT
						Feet	In.	Feet	In.		Feet	In.	
5-1/2"	148	82	J55 R2 88	C					16	1183	3	1171	
5-1/2"	151	82	J55 R2 88	C					30	1823	7	1635	
5-1/2"	158	82	J55 R2 88	D	28	863	7	869	7	3	97	0	97

PRODUCING FROM

FORMATION _____ thru OPEN HOLE PERFORATIONS _____ TOP _____ BOTTOM _____ Total No. Shots _____

REMARKS (Give review of work performed and any other comment of interest)

January 21, 1964, moved in pulling unit of Knight Casing Pulling Company and pulled rods and tubing. Plugged the well as follows:

Sand and plug
4 sacks of cement3744' to 3720'
3720' to 3696'

Shot 5 1/2" casing at 3126', 3063', 2921', and 2845'. Pulled 2886' of 5 1/2" casing.

Rud
20 sacks of cement
Rud
20 sacks of cement
Rud
10 sacks of cement3696' to 500'
500' to 420'
420' to 350'
350' to 190'
190' to 30'
30' to Surface

Plugged and abandoned January 25, 1964.

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