

Orig - State Corp. Comm.  
Copy - B. A. Conner - 357 FPB  
Copy - Mary Crump - Okla. City STATE OF KANSAS  
Copy - Well File STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Rooks SEC. 14 TWP. 9 RGE. 19 E/W  
Location as in quarters or footage from lines:  
SE SW NW

|  |  |  |  |
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|  |  |  |  |
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|  |  |  |  |
|  |  |  |  |

Locate Well  
correctly on above  
Section Platt.

Lease Owner Phillips Petroleum Company  
Lease Name Landry Well No. 6  
Office Address Box 287, Great Bend, KS 67530  
Character of Well (Completed as Oil, Gas or Dry Hole): Oil  
Date Well Completed March, 1951  
Application for plugging filed October 26, 1982  
Plugging commenced November 19, 1982  
Plugging completed February 10, 1983  
Reason for abandonment of well or producing formation depleted

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Dennis Hamel  
Producing formation LKC Depth to top 3227 bottom 3442 T.D. 3493'  
Show depth and thickness of all water, oil and gas formations. PBTD 3465'

OIL, GAS OR WATER RECORDS

Casing Record

| Formation  | Content     | From | To   | Size  | Put in | Pulled Out |
|------------|-------------|------|------|-------|--------|------------|
| Surface    | water       | 0    | 1479 | 8.5/8 | 1481'  | -0-        |
| Production | oil & water | 0    | 3486 | 5 1/2 | 3503   | 1500'      |
|            |             |      |      |       |        |            |
|            |             |      |      |       |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. 11-19-82 MIRU Ostrom WSU. WIH w/104 jts. 2 7/8" TA tbg. (3328"). Conn. Hallib to tbg. pump 5 BFW, 55 sx 50-50 Pozmix w/6% gel & 3% CaCl followed by 10 BFW. Rel. Hallib, COOH w/tbg. Installed swage & valve on csg. Rel. WS unit. On 01-25-83 MIRU Kelso Csg. Pullers. Shot 5 1/2" @ 2319', 1711', 1508' & came loose. Pulled & ID 38 jts. (1500') 5 1/2" csg. On 02-10-83 MIRU Allied Cmtg to 8 5/8" csg. Pmpd to plug as follows: 4 sx hulls (1460-1860) 9 sx gel (1030-1460') 1 sk hulls (950-1030') 100 sx cmt (510-950) 1 sx gel (220-510'). Rel. 8 5/8" wiper plug, 50 sx cmt (0-220'), all cmt 50-50 Pozmix 2/6% gel. Max. press. 600#, ISIP 400#. RDMO Allied Cmtg. Well P&A 02-10-83.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pullers, Inc.  
Chase, Kansas

STATE OF Kansas COUNTY OF Barton, ss.

C. D. Dohrer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

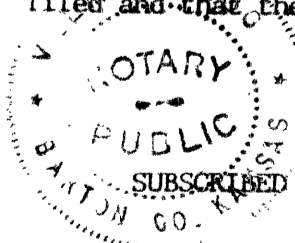
(Signature) C. D. Dohrer Area Manager  
Box 287, Great Bend, KS 67530  
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of February, 19 83

My Commission expires: 02-15-84

Velma L. Mog Notary Public.

FEB 15 1983  
2-15-83  
CONSERVATION DIVISION  
Wichita, Kansas



## Formation Record

Lease **Landry**Well No. **6**

| FROM | TO   | Formation                      | REMARKS                         |
|------|------|--------------------------------|---------------------------------|
| 0    | 320  | Surface Sand, Clay and Shells. | Elevation: Ground 2061'         |
| 320  | 622  | Sand and Shale.                | Derrick Floor 2063'             |
| 622  | 865  | Shale, Lime and Sand.          | R.K.B. 2065'                    |
| 865  | 1200 | Shale and Sand.                |                                 |
| 1200 | 1328 | Redbed, Gyp and Pyrite.        |                                 |
| 1328 | 1417 | Redbed and Pyrite.             |                                 |
| 1417 | 1463 | Redbed and Anhydrite.          | Top Anhydrite 1430'.            |
| 1463 | 1475 | Anhydrite.                     | Base Anhydrite 1475'.           |
| 1475 | 1505 | Redbed.                        |                                 |
| 1505 | 1819 | Redbed, Sand and Shale.        |                                 |
| 1819 | 2085 | Shale and Shells.              |                                 |
| 2085 | 2197 | Lime and Shale.                |                                 |
| 2197 | 2311 | Shale, Lime and Sand.          |                                 |
| 2311 | 2723 | Lime and Shale.                |                                 |
| 2723 | 2825 | Shale and Shells.              |                                 |
| 2825 | 3122 | Lime and Shale.                |                                 |
| 3122 | 3238 | Lime.                          | Top Heebner 3206' Toronto 3225' |
| 3238 | 3278 | Cherty Lime.                   | Top L.K.O. 3245'.               |
| 3278 | 3493 | Lime.                          | Arbuckle 3485'.                 |