

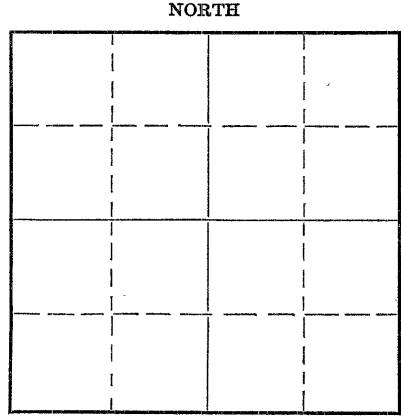
15-163-02740-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Rooks County, Sec. 14 Twp. 9S Rge. 19 ~~W~~ (W)



Location as "NE/CNW 1/4 SW 1/4" or footage from lines SE/4
Lease Owner Phillips Chemical Company
Lease Name Chem Boisvert Well No. _____
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed January 15 19 52
Application for plugging filed January 11 19 52
Application for plugging approved January 12, 19 52
Plugging commenced January 15 19 52
Plugging completed January 16 19 52
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production - 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation None Depth to top 3576 Bottom 3611 Total Depth of Well 3611 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Howard	Dry	3017	-	8-5/8"	185.33'	None
Topeka	Dry	3043	-	5 1/8"	3550.84	2511.81'
Heebner	Dry	3227	-			
Toronto	Dry	3248	-			
L.K.C.	Dry	3269	3478			
Basal Penn. Cong.	Dry	3516				
Arbuckle	Dry	3576	3611			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PBID 3325 Bridging Plug - Casing set at 3528 w/ 150 sx cement, Plug pumped to 3501' cement was not drilled out of casing. Mudded Hole 3325 to 3260' Set 6' rock bridge 3260 to 3254 dumped 4 sx cement 3254 to 3230. Mudded hole to 190' - Rock Bridge 190 to 184', 15 sx cement 184 to 145'. Mudded to 30', rock bridge 30 to 24' dumped 10 sx cement 24' to base of cellar. Well Plugged and abandoned.

RECORDED
INDEXED
JAN 25 1952
1-25-52

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Miller Casing Pulling Company
Address Great Bend, Kansas

STATE OF OKLAHOMA, COUNTY OF WASHINGTON, ss.
T. L. Curbage (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. L. Curbage
Bartlesville, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 23rd day of January, 1952.

My commission expires My Commission Expires March 13, 1952
D. E. McPherson Notary Public.

PLUGGING
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BOX PAGE 137 LINE 13

Formation Record

Lease Chem Boisvert

Well No. 1

FROM	TO	Formation	REMARKS
0	40	Surface clay.	
40	70	Sand and shale.	
70	190	Shale and shells.	
190	750	Shale.	
750	845	Sand.	
845	930	Shale and shells.	
930	1455	Sand, shale and shells.	
1455	1475	Anhydrite.	
1475	1980	Shale and shells.	
1980	3215	Lime and shale.	Tops: Howard 3017'. Topeka 3043'.
3215	3270	Lime.	Tops: Heebner 3227'. Toronto 3248'. Lansing-Kansas City 3269'.
3270	3315	Lime and shale.	
3315	3395	Lime.	
3395	3483	Lime and shale.	Base Lansing-Kansas City 3478'.
3483	3514	Lime.	
3514	3560	Lime and shale.	Top Basal Pennsylvanian Conglomerate 3516'.
3560	3582	Chert and lime.	Top Arbuckle 3576'.
3582	3611	Lime.	

JAN 25 1960

PLUGGING
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