

RECEIVED
KANSAS CORPORATION COMMISSION

3/14/02
MAR 14 2002

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-163-23319-00-00

LEASE NAME Wanker

WELL NUMBER 1

2910 Ft. from 3rd Section Line

990 Ft. from E Section Line
10 feet has been sub mitted t

SEC. 8 TWP. 9S RGE. 20 (E) or (W) 3-21-07

COUNTY Rooks

Date Well Completed 4/16/01

Plugging Commenced 4/16/01

Plugging Completed 4/16/01

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Great Eastern Energy & Development Corp.

ADDRESS P. O. Drawer 2436 Midland, TX 79701

PHONE# (915) 682-1178 OPERATORS LICENSE NO. 9449

Character of Well P & A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____ (date)

by _____ (KCC District Agent's Name).

Is ACO-1 filed? Yes if not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.O. 3867'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
		0	222	8 5/8	222	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set

3750' w/25sx 1775' w/25sx 975' w/100sx 250' w/40sx

40' w/10 sx 15sx in rat hole 10sx in mouse hole

Name of Plugging Contractor Allied Cementing License No. _____

Address P. O. Box 31 Russell, Kansas 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Great Eastern Energy

STATE OF Texas COUNTY OF Midland, ss.

Great Eastern Energy & Development Corp. (Employee of Operator) or (Operator) o
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts
statements, and matters herein contained and the log of the above-described well as filed the
the same are true and correct, so help me God.

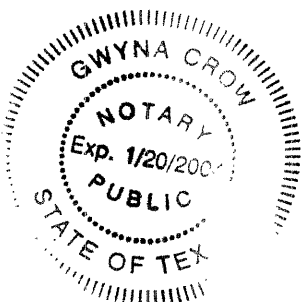
(Signature) _____

(Address) P. O. Drawer 2436 Midland, TX 79701

SUBSCRIBED AND SWORN TO before me this 11 day of March XX2002

Gwynna B. Crow
Notary Public

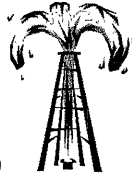
My Commission Expires: _____



OK

ORIGINAL

Micheal A. Davignon
Petroleum Geologist



15143 233190000

Post Office Box 150 Bogue, Kansas 67625
Phone 785-623-7520 (Cell) ♦ Fax 785-421-2779(fax) ♦ Home Phone 785-421-2594 (Home) ♦ Email mkdfarm@ruraltel.net

Great Eastern Energy and Development
#1 Wanker SW SE NE
Section 8, Township 9-south, Range 20-west
Rooks County, Kansas

KCC Per District 4

3-21-07

Spud: 4-9-01

Contractor: Murfin Drilling, Inc. Rig #16

Surface Casing: 222 feet of 8 5/8 inch cemented with 160 sacks

Mud: Chemical by Andy's Mud Company chemical mud

Electric Logs: None

Drill Stem Testing: 4 by Trilobite Testing

Elevation: 2253 KB
2248 GL

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MAR 11 2002
KCC WICHITA

Formation Tops

(All measurements from KB)

Anhydrite	1758	(+495)
Topeka	3292	(-1039)
Heebner Shale	3497	(-1244)
Lansing	3539	(-1286)
Base Kansas City	3747	(-1494)
Arbuckle	3840	(-1587)
T.D.	3867	(-1614)

Oil Shows and Zones of Interest

Topeka	3470 to 3475	Limestone, cream, white, fine-crystalline, slightly chalky, poor inter-crystalline porosity, slight even dark stain, very slight odor.
Lansing		
'C' Zone	3574 to 3578	Limestone, cream, buff, fine-crystalline, chalky, slightly oolitic, poor inter-particulate porosity, fair even stain, slight show of free oil.
'F' Zone	3636 to 3640	Limestone, white, cream, fine crystalline, fossiliferous, fair fossiliferous porosity, fair dark stain, slightly chalky, fair dark oil show, poor show of free oil.
'L' Zone	3742 to 3747	Limestone, light brown, tan, slightly oolitic, slightly fossiliferous, fair inter-oolitic porosity, some leached porosity, good show of free oil, good odor.

Drill Stem Test #1

3725 to 3765	
Recovery 5' mud	30-30-30-30
Initial flow--15-16 #	Initial shut in--25#
Final flow--16-18#	Final shut in--22#
BHT--101	

Conglomerate Sand

3826 to 3836	Sand, clear, medium grained, well sorted, good visible porosity, friable, fair odor, good show of free oil.
--------------	---

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 KCC WICHITA

Drill Stem Test #2

3790 to 3840
Recovery 3' mud with oil spots 30-30-out
Initial flow--15-19#
Final shut in--246#
BHT 98

Arbuckle 3840 to 3844

Dolomite, light gray, fine to medium crystalline, slightly re-worked, cherty, some fair visible porosity, 'sandy', some saturation, good show of dark, heavy free oil.

Drill Stem Test #3

3790 to 3840
Recovery 3' mud 30-30-out
Initial flow--17-25#
Final shut in--801#
BHT 117

RECEIVED
MAR 11 2002
KCC WICHITA

Arbuckle, 2nd Break
3853 to 3858

Dolomite, light gray, medium crystalline, some coarse crystalline, good visible porosity, some dark, heavy free oil, fair odor.

Drill Stem Test #4

3841 to 3855
Recovery 3' mud 30-30-out
Initial flow--15-27#
Final shut in--897#
BHT 99

ORIGINAL

Summary

The #1 Wanker was under geological supervision from 3000' to T.D. At the Heebner Shale, this well was structurally 21' low to an offset producer. The Arbuckle was encountered at -1587. This is 22' low to a 660' east offsetting producer. Because all good shows were tested and had negative results, this well was plugged and abandoned on 4-15-01.

Respectfully submitted,



Micheal A. Davignon, Petroleum Geologist

RECEIVED
MAR 11 2001
KCC WICHITA

ALLIED CEMENTING CO., INC.

6718
Wellfile
Russell

ORIGINAL SERVICE POINT

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>4-9-01</u>	SEC. <u>2</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT <u>3:41pm</u>	ON LOCATION <u>4:30pm</u>	JOB START	JOB FINISH <u>6:15</u>
LEASE <u>WOK # 1</u> WELL# <u>1</u>				LOCATION <u>PAICU 3 1/2 WIP</u>		COUNTY <u>ROCK</u>	STATE <u>KAN</u>
OLD OR NEW (Circle one)							

CONTRACTOR MURFIN #16

TYPE OF JOB SURFACE

HOLE SIZE 12" T.D.

CASING SIZE 8" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 13'

PERFS.

DISPLACEMENT 13 1/2

OWNER

CEMENT

AMOUNT ORDERED 160 lbs Com 3-2

COMMON

POZMIX

GEL

CHLORIDE

HANDLING

MILEAGE

EQUIPMENT

PUMP TRUCK CEMENTER B.V.

153 HELPER Row

BULK TRUCK

282 DRIVER W/...

BULK TRUCK

DRIVER

REMARKS:

Run 5 lbs 8 1/2 set c289

Cement w/ 160 lbs Com 3-2

pump plug w/ 13 1/2 bbls

Cement did cure. ✓

CHARGE TO: Great East

STREET

CITY STATE ZIP

RECEIVED

MAR 11 2002

KCC WICHITA SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE

MILEAGE

PLUG 1-83 wood

TOTAL

FLOAT EQUIPMENT

TAX

TOTAL CHARGE

DISCOUNT

IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC.

6720 Well File

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

ORIGINAL

DATE <u>4-16-01</u>	SEC <u>8</u>	TWP <u>10</u>	RANGE <u>20</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START	JOB FINISH <u>6:15 AM</u>
LEASE <u>Won Ken</u> WELL # <u>1</u>			LOCATION <u>PAK 35</u>		COUNTY <u>ROCK</u>	STATE <u>KAN</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MURFIN DRILLING #16 OWNER 1

TYPE OF JOB Plug CEMENT AMOUNT ORDERED 225 lbs 60/40 69.601 4 PPG

HOLE SIZE <u>7 1/2</u>	T.D.
CASING SIZE	DEPTH
TUBING SIZE <u>4 1/2</u>	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT	
PUMP TRUCK # <u>153</u>	CEMENTER <u>Bill</u>
	HELPER <u>Jason</u>
BULK TRUCK # <u>160</u>	DRIVER <u>Shane</u>
BULK TRUCK #	DRIVER
HANDLING MILEAGE	
TOTAL	

REMARKS:

1st Plug c 3750 w 25lb
2nd Plug c 1775 w 25lb
3rd Plug c 975 w 100lb
4th Plug c 280 w 40lb
5th Plug c 40 w 10lb
15lb Rockhole 10lb Mousehole

CHARGE TO: Great Eastern Energy

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
MAR 11 2002
SERVICE
KCC WICHITA

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
PLUG <u>1-87 wood</u>	@
	@
	@
TOTAL	

FLOAT EQUIPMENT

	@
	@
	@
	@
	@
TOTAL	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 14 2002

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy**

Box 150
Bogue, KS 67625

ATTN: Mike Davignon

8-10s-20w Rooks KS

Wanker #1

Start Date: 2001.04.13 @ 21:00:00

End Date: 2001.04.14 @ 06:00:00

Job Ticket #: 14327 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2001.04.16 @ 14:59:58 Page 1

Great Eastern Energy

Wanker #1

8-10s-20w Rooks KS

DST #: 1

Lans--L

2001.04.13



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Great Eastern Energy

Wanker #1

Box 150
Bogue, KS 67625

8-10s-20w Rooks KS

ATTN: Mike Davignon

Job Ticket: 14327

DST#: 1

Test Start: 2001.04.13 @ 21:00:00

GENERAL INFORMATION:

Formation: **Lans.--L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:53:38

Time Test Ended: 06:00:00

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Interval: **37250.0 ft (KB) To 3765.00 ft (KB) (TVD)**

Total Depth: 3765.00 ft (KB)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2253.00 ft (KB)

2248.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **3227** Inside

Press@RunDepth: 18.91 psig @ 3734.01 ft (KB)

Start Date: 2001.04.13

End Date:

2001.04.14

Start Time: 23:19:13

End Time:

05:32:37

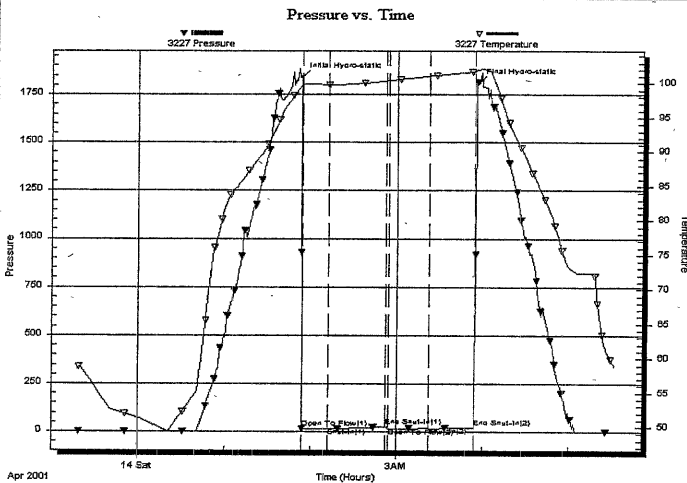
Capacity: 7000.00 psig

Last Calib.: 2001.04.14

Time On Btm: 2001.04.14 @ 01:53:08

Time Off Btm: 2001.04.14 @ 03:56:08

TEST COMMENT: IF-Weak Dead In 15 Min.
FF-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
154	1838.53	99.77	Initial Hydro-static
155	15.79	99.73	Open To Flow (1)
173	16.16	99.81	Shut-In(1)
213	25.12	100.39	End Shut-In(1)
215	16.67	100.42	Open To Flow (2)
243	18.91	101.08	Shut-In(2)
275	22.26	101.72	End Shut-In(2)
277	1810.33	101.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy

Wanker #1

Box 150
Bogue, KS 67625

8-10s-20w Rooks KS

Job Ticket: 14327

DST#: 1

ATTN: Mike Davignon

Test Start: 2001.04.13 @ 21:00:00

Tool Information

Drill Pipe:	Length: 3473.00 ft	Diameter: 3.80 inches	Volume: 48.72 bbl	Tool Weight: 3000.00 lb
Drill Collar:	Length: 238.00 ft	Diameter: 2.25 inches	Volume: 1.17 bbl	Weight set on Packer: 20000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
Drill Pipe Above KB:	1.00 ft			Tool Chased 0.00 ft
Depth to Top Packer:	3725.00 ft			String Weight: Initial 62000.00 lb
Depth to Bottom Packer:	ft			Final 62000.00 lb
Interval between Packers:	ft			
Tool Length:	60.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments

Tool Description

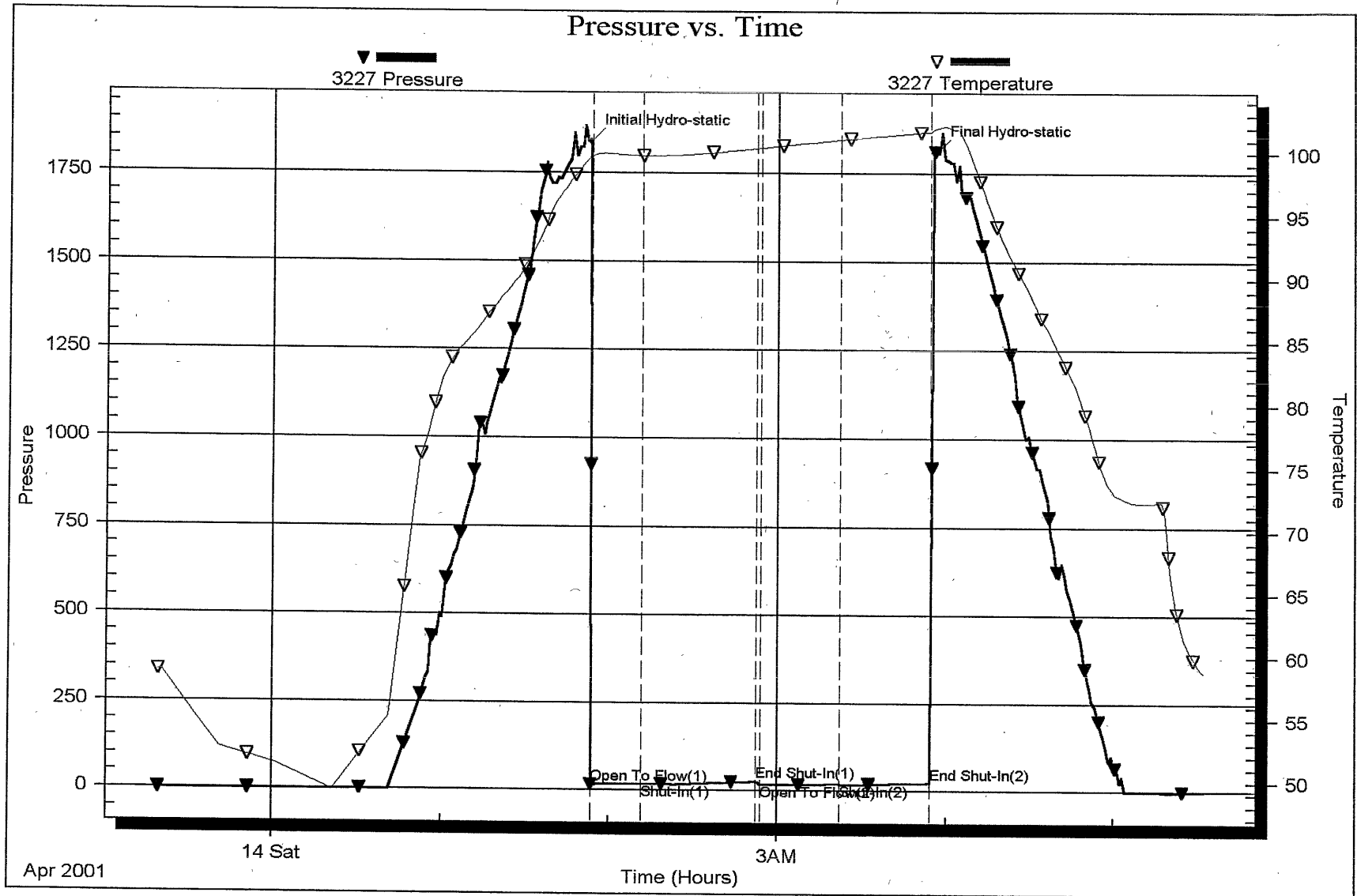
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3711.00	
S.I. Tool	5.00			3716.00	
HMV	5.00			3721.00	
Packer	4.00			3725.00	15.00 Bottom Of Top Packer
Packer	5.00			3730.00	
Stubb	1.00			3731.00	
Perforations	3.00			3734.00	
Recorder	0.01	3227	Inside	3734.01	
Perforations	33.00			3767.01	
Recorder	0.01	13308	Outside	3767.02	
Bullnose	3.00			3770.02	45.02 Bottom Packers & Anchor

Total Tool Length: 60.02

Serial #: 3227

Inside Great Eastern Energy

8-10s-20w Rooks KS





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy**

Box 150
Bogue, KS 67625

ATTN: Mike Davignon

8-10s-20w Rooks KS

Wanker #1

Start Date: 2001.04.14 @ 15:30:00

End Date: 2001.04.14 @ 21:30:00

Job Ticket #: 14328 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2001.04.16 @ 14:59:35 Page 1

Great Eastern Energy

Wanker #1

8-10s-20w Rooks KS

DST #: 2

Arbuckle

2001.04.14



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Great Eastern Energy

Box 150
Bogue, KS 67625

ATTN: Mike Davignon

Wanker #1

8-10s-20w Rooks KS

Job Ticket: 14328

DST#: 2

Test Start: 2001.04.14 @ 15:30:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:17:58

Time Test Ended: 21:30:00

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Interval: **3790.00 ft (KB) To 3840.00 ft (KB) (TVD)**

Total Depth: 3765.00 ft (KB)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2253.00 ft (KB)

2248.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **3227** Inside

Press@RunDepth: 19.02 psig @ 3794.01 ft (KB)

Start Date: 2001.04.14

End Date:

2001.04.14

Start Time: 16:20:33

End Time:

21:00:57

Capacity: 7000.00 psig

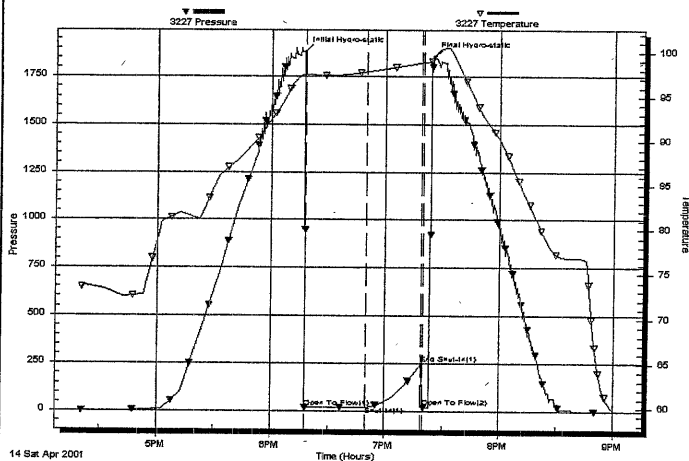
Last Calib.: 2001.04.14

Time On Btm: 2001.04.14 @ 18:17:28

Time Off Btm: 2001.04.14 @ 19:24:58

TEST COMMENT: IF-Weak Dead In 11 Min.
FF-Dead

Pressure vs. Time



PRESSURE SUMMARY

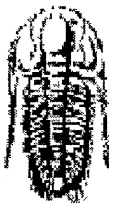
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
117	1879.28	97.60	Initial Hydro-static
118	15.69	97.55	Open To Flow (1)
150	19.02	97.82	Shut-In(1)
179	246.14	98.86	End Shut-In(1)
180	19.63	98.87	Open To Flow (2)
185	1853.97	99.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud With Few Oil Specks	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy

Wanker #1

Box 150
Bogue, KS 67625

8-10s-20w Rooks KS

Job Ticket: 14328

DST#: 2

ATTN: Mike Davignon

Test Start: 2001.04.14 @ 15:30:00

Tool Information

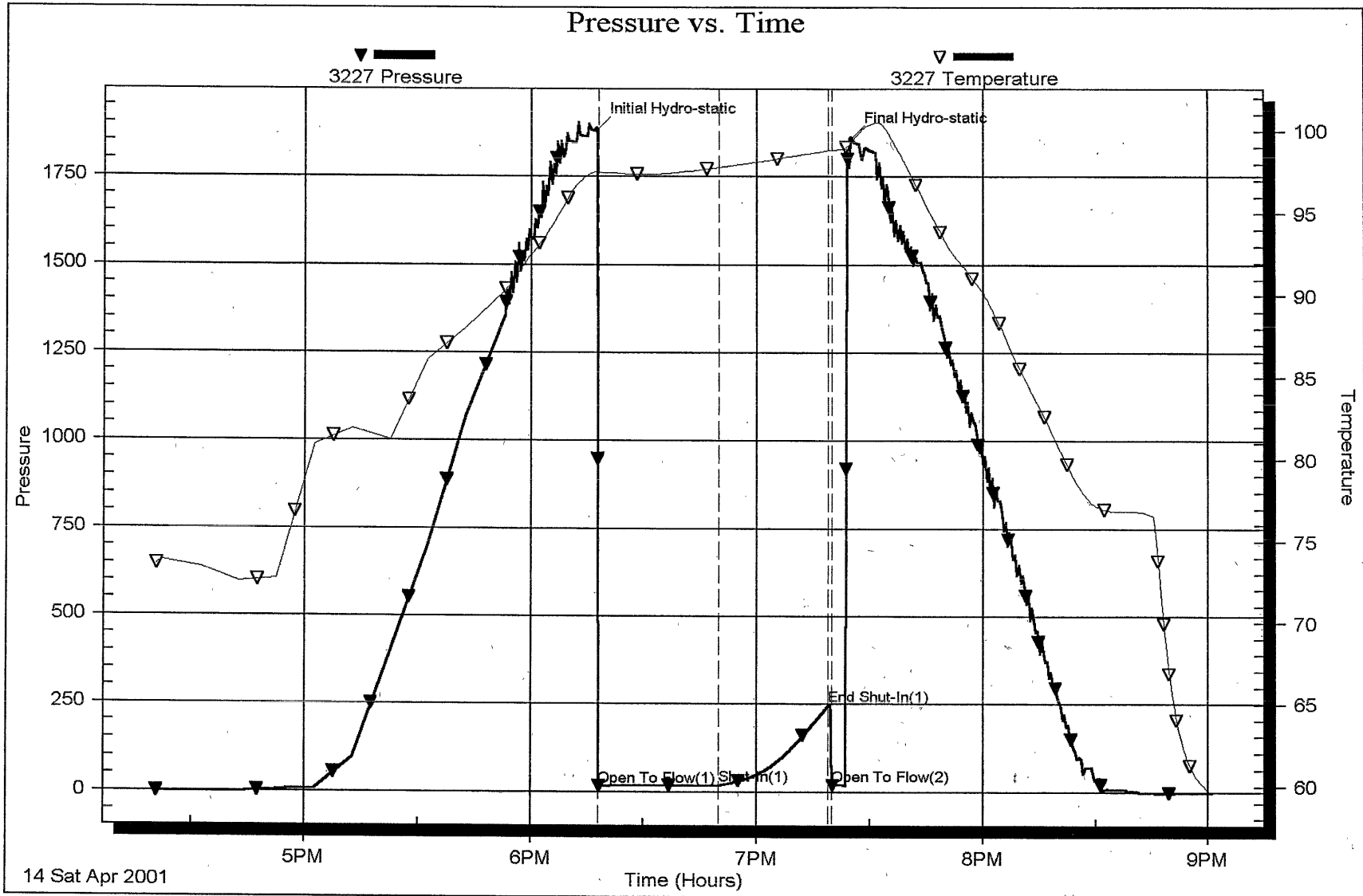
Drill Pipe:	Length: 3597.00 ft	Diameter: 3.80 inches	Volume: 50.46 bbl	Tool Weight: 3000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight set on Packer: 20000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
Drill Pipe Above KB:	7.00 ft			Tool Chased 0.00 ft
Depth to Top Packer:	3785.00 ft			String Weight: Initial 62000.00 lb
Depth to Bottom Packer:	ft			Final 62000.00 lb
Interval between Packers:	ft			
Tool Length:	70.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3771.00	
S.I. Tool	5.00			3776.00	
HMV	5.00			3781.00	
Packer	4.00			3785.00	15.00 Bottom Of Top Packer
Packer	5.00			3790.00	
Stubb	1.00			3791.00	
Perforations	3.00			3794.00	
Recorder	0.01	3227	Inside	3794.01	
C.O. Sub	1.00			3795.01	
Blank Spacing	31.00			3826.01	
C.O. Sub	1.00			3827.01	
Perforations	10.00			3837.01	
Recorder	0.01	13308	Outside	3837.02	
Bullnose	3.00			3840.02	55.02 Bottom Packers & Anchor

Total Tool Length: 70.02





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy**

Box 150
Bogue, KS 67625

ATTN: Mike Davignon

8-10s-20w Rooks KS

Wanker #1

Start Date: 2001.04.15 @ 02:45:00

End Date: 2001.04.15 @ 08:15:00

Job Ticket #: 14329 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Great Eastern Energy

Box 150
Bogue, KS 67625

ATTN: Mike Davignon

Wanker #1

8-10s-20w Rooks KS

Job Ticket: 14329 DST#: 3

Test Start: 2001.04.15 @ 02:45:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:46:27
 Time Test Ended: 08:15:00

Test Type: Conventional Bottom Hole
 Tester: John Schmidt
 Unit No: 18

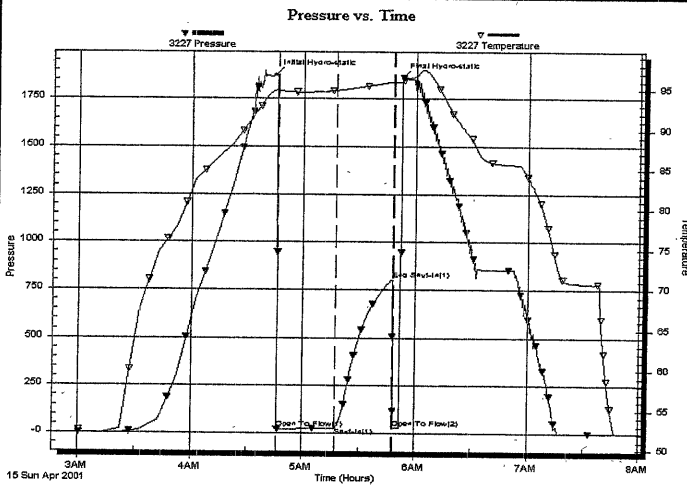
Interval: **3790.00 ft (KB) To 3844.00 ft (KB) (TVD)**
 Total Depth: 3765.00 ft (KB)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2253.00 ft (KB)
 2248.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: **3227** Inside
 Press@RunDepth: 25.68 psig @ 3795.01 ft (KB)
 Start Date: 2001.04.15 End Date: 2001.04.15
 Start Time: 03:00:32 End Time: 07:47:26

Capacity: 7000.00 psig
 Last Calib.: 2001.04.15
 Time On Btm: 2001.04.15 @ 04:44:57
 Time Off Btm: 2001.04.15 @ 05:52:27

TEST COMMENT: IF-Weak Dead In 15 Min.
 FF- Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
105	1875.12	94.94	Initial Hydro-static
106	17.81	94.91	Open To Flow (1)
137	25.68	94.94	Shut-In(1)
167	801.76	96.00	End Shut-In(1)
168	26.78	95.96	Open To Flow (2)
172	1859.65	96.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy

Wanker #1

Box 150
Bogue, KS 67625

8-10s-20w Rooks KS

Job Ticket: 14329

DST#: 3

ATTN: Mike Davignon

Test Start: 2001.04.15 @ 02:45:00

Tool Information

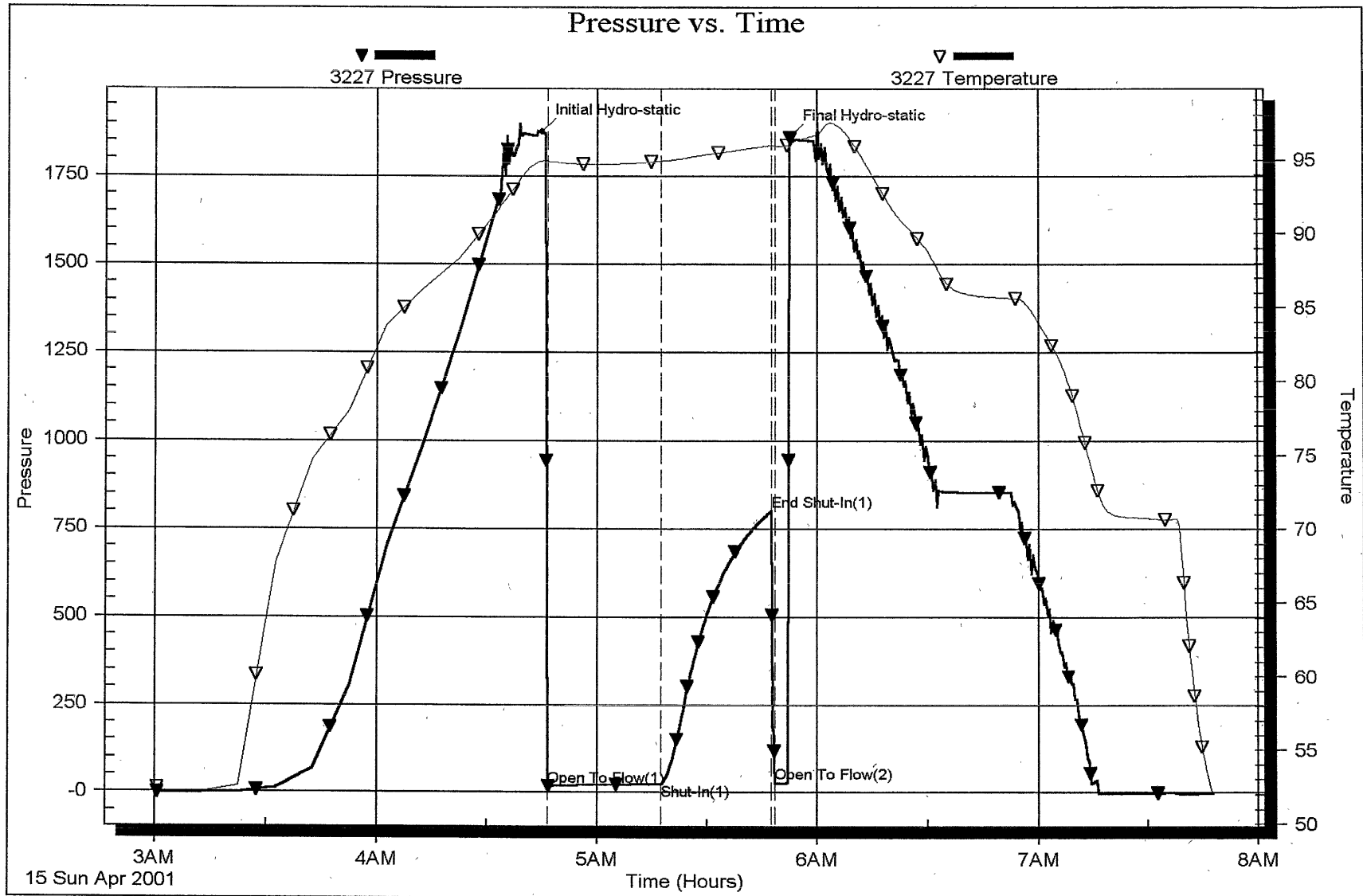
Drill Pipe:	Length: 3565.00 ft	Diameter: 3.80 inches	Volume: 50.01 bbl	Tool Weight: 3000.00 lb
Drill Collar:	Length: 238.00 ft	Diameter: 2.25 inches	Volume: 1.17 bbl	Weight set on Packer: 20000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
Drill Pipe Above KB:	33.00 ft			Tool Chased 0.00 ft
Depth to Top Packer:	3785.00 ft			String Weight: Initial 65000.00 lb
Depth to Bottom Packer:	ft			Final 65000.00 lb
Interval betw een Packers:	ft			
Tool Length:	74.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3771.00	
S.I. Tool	5.00			3776.00	
HMV	5.00			3781.00	
Packer	4.00			3785.00	15.00 Bottom Of Top Packer
Packer	5.00			3790.00	
Stubb	1.00			3791.00	
Perforations	3.00			3794.00	
C.O. Sub	1.00			3795.00	
Recorder	0.01	3227	Inside	3795.01	
Blank Spacing	31.00			3826.01	
C.O. Sub	1.00			3827.01	
Perforations	14.00			3841.01	
Recorder	0.01	13308	Outside	3841.02	
Bullnose	3.00			3844.02	59.02 Bottom Packers & Anchor

Total Tool Length: 74.02





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Prepared For: **Great Eastern Energy**

Box 150
Bogue, KS 67625

ATTN: Mike Davignon

8-10s-20w Rooks KS

Wanker #1

Start Date: 2001.04.15 @ 14:45:00

End Date: 2001.04.15 @ 00:00:00

Job Ticket #: 14330 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Great Eastern Energy

Wanker #1

Box 150
Bogue, KS 67625

8-10s-20w Rooks KS

Job Ticket: 14330

DST#: 4

ATTN: Mike Davignon

Test Start: 2001.04.15 @ 14:45:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:20:49

Time Test Ended: 00:00:00

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Interval: **3841.00 ft (KB) To 3855.00 ft (KB) (TVD)**

Total Depth: 3765.00 ft (KB)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2253.00 ft (KB)

2248.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **3227** Inside

Press@RunDepth: 27.24 psig @ 3847.01 ft (KB)

Start Date: 2001.04.15

End Date: 2001.04.15

Start Time: 15:37:24

End Time: 20:04:18

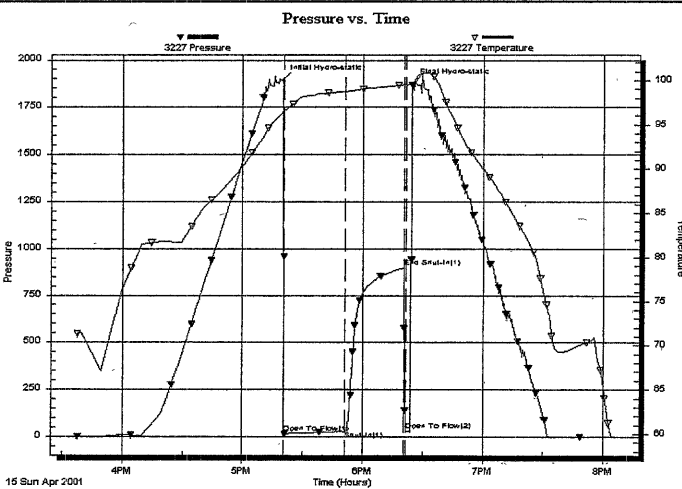
Capacity: 7000.00 psig

Last Calib.: 2001.04.15

Time On Btm: 2001.04.15 @ 17:20:19

Time Off Btm: 2001.04.15 @ 18:24:49

TEST COMMENT: IF-Weak Dead In 15 Min.
FF- Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
103	1896.24	96.55	Initial Hydro-static
104	15.81	96.53	Open To Flow (1)
134	27.24	98.73	Shut-In(1)
163	897.65	99.53	End Shut-In(1)
164	29.49	99.49	Open To Flow (2)
168	1874.56	99.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Eastern Energy

Wanker #1

Box 150
Bogue, KS 67625

8-10s-20w Rooks KS

Job Ticket: 14330

DST#: 4

ATTN: Mike Davignon

Test Start: 2001.04.15 @ 14:45:00

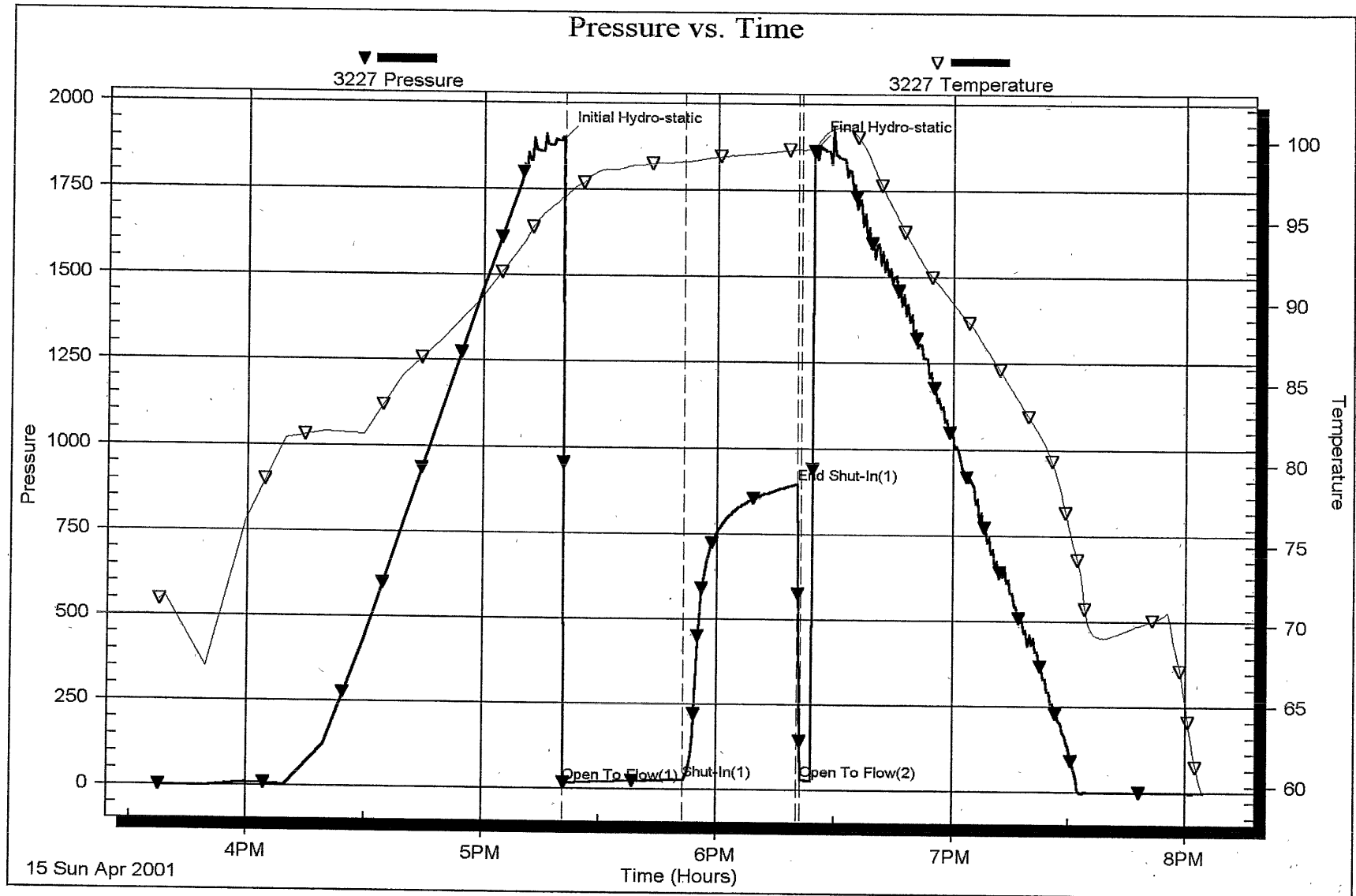
Tool Information

Drill Pipe:	Length: 3597.00 ft	Diameter: 3.80 inches	Volume: 50.46 bbl	Tool Weight: 3000.00 lb
Drill Collar:	Length: 238.00 ft	Diameter: 2.25 inches	Volume: 1.17 bbl	Weight set on Packer: 20000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
Drill Pipe Above KB:	9.00 ft			Tool Chased 0.00 ft
Depth to Top Packer:	3841.00 ft			String Weight: Initial 65000.00 lb
Depth to Bottom Packer:	ft			Final 65000.00 lb
Interval betw een Packers:	ft			
Tool Length:	34.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3827.00	
S.I. Tool	5.00			3832.00	
HMV	5.00			3837.00	
Packer	4.00			3841.00	15.00 Bottom Of Top Packer
Packer	5.00			3846.00	
Stubb	1.00			3847.00	
Recorder	0.01	3227	Inside	3847.01	
Perforations	10.00			3857.01	
Recorder	0.01	13308	Outside	3857.02	
Bullnose	3.00			3860.02	19.02 Bottom Packers & Anchor
Total Tool Length:	34.02				





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Great Eastern Energy

Wanker #1

Box 150
Bogue, KS 67625

8-10s-20w Rocks KS

Job Ticket: 14327 DST#:1

ATTN: Mike Davignon

Test Start: 2001.04.13 @ 21:00:00

GENERAL INFORMATION:

Formation: Lans.-L

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:53:38

Time Test Ended: 06:00:00

Test Type: Conventional Bottom Hole

Tester: John Schmidt

Unit No: 18

Interval: 37250.0 ft (KB) To 3765.00 ft (KB) (TVD)

Total Depth: 3755.00 ft (KB)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2253.00 ft (KB)

2248.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 3227 Inside

Press@RunDepth: 18.91 psig @ 3734.01 ft (KB)

Start Date: 2001.04.13

End Date:

2001.04.14

Start Time: 23:19:13

End Time:

05:32:37

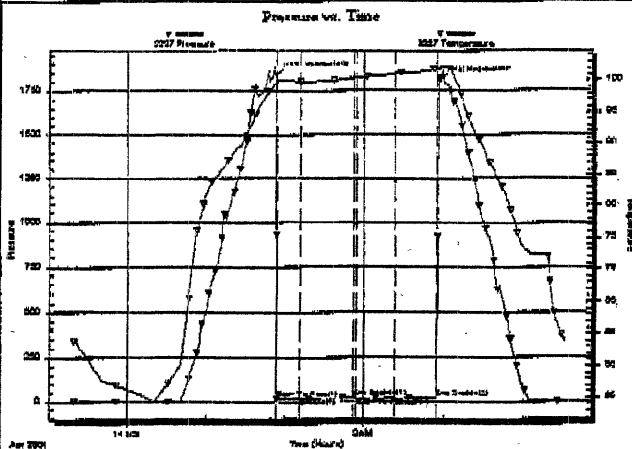
Capacity: 7000.00 psig

Last Calib.: 2001.04.14

Time On Btm: 2001.04.14 @ 01:53:08

Time Off Btm: 2001.04.14 @ 03:56:08

TEST COMMENT: IF-Weak Dead In 15 Min.
FF-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
154	1838.53	99.77	Initial Hydro-static
155	15.79	99.73	Open To Flow (1)
173	16.16	99.81	Shut-in(1)
213	25.12	100.39	End Shut-in(1)
215	16.57	100.42	Open To Flow (2)
243	18.91	101.08	Shut-in(2)
275	22.26	101.72	End Shut-in(2)
277	1810.33	101.88	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

Great Eastern Energy

Wanker #1

Box 150
Bogue, KS 67625

8-10s-20w Rooks KS

Job Ticket: 14328 DST#: 2

ATTN: Mike Davignon

Test Start: 2001.04.14 @ 15:30:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 18:17:58
 Time Test Ended: 21:30:00

Test Type: **Conventional Bottom Hole**
 Tester: **John Schmidt**
 Unit No: **18**

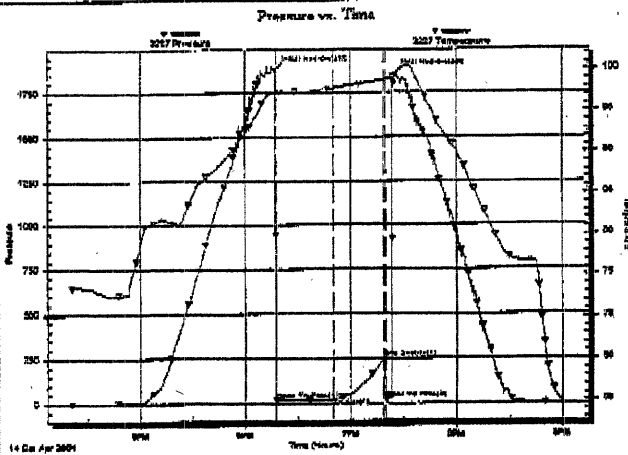
Interval: **3790.00 ft (KB) To 3840.00 ft (KB) (TVD)**
 Total Depth: **3765.00 ft (KB)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2253.00 ft (KB)**
2248.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: **3227** Inside
 Press@RunDepth: **19.02 psig @ 3794.01 ft (KB)**
 Start Date: **2001.04.14** End Date: **2001.04.14**
 Start Time: **16:20:33** End Time: **21:00:57**

Capacity: **7000.00 psig**
 Last Calib.: **2001.04.14**
 Time On Btm: **2001.04.14 @ 18:17:28**
 Time Off Btm: **2001.04.14 @ 19:24:58**

TEST COMMENT: **IF-Weak Dead In 11 Min.**
FF-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
117	1578.28	97.80	Initial Hydro-static
118	15.69	97.55	Open To Flow (1)
150	19.02	97.82	Shut-in(1)
179	246.14	98.86	End Shut-in(1)
180	19.63	98.87	Open To Flow (2)
185	1853.97	99.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud With Few Oil Specks	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

Great Eastern Energy

Wanker #1

Box 160
Bogue, KS 67625

8-10s-20w Rooks KS

Job Ticket: 14329 DST#: 3

ATTN: Mike Davignon

Test Start: 2001.04.15 @ 02:46:00

GENERAL INFORMATION:

Formation: Arbuckle
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:48:27
Time Test Ended: 08:18:00

Test Type: Conventional Bottom Hole
Tester: John Schmidt
Unit No: 18

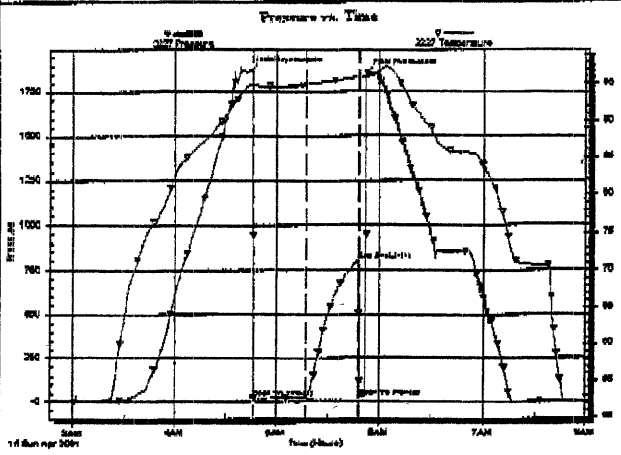
Interval: 3790.00 ft (KB) To 3844.00 ft (KB) (TVD)
Total Depth: 3765.00 ft (KB)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2253.00 ft (KB)
2248.00 ft (CF)
KB to GRCP: 5.00 ft

Serial #: 3227 Inside
Press@RunDepth: 25.68 psig @ 3795.01 ft (KB)
Start Date: 2001.04.15 End Date: 2001.04.15
Start Time: 03:00:32 End Time: 07:47:26

Capacity: 7000.00 psig
Last Calib.: 2001.04.15
Time On Btm: 2001.04.15 @ 04:44:57
Time Off Btm: 2001.04.15 @ 05:52:27

TEST COMMENT: F-Weak Dead in 15 Mn.
FF- Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
105	1875.12	94.94	Initial Hydro-static
108	17.81	94.91	Open To Flow (1)
137	25.68	94.94	Shut-in(1)
167	801.76	96.00	End Shut-in(1)
188	26.78	95.96	Open To Flow (2)
172	1859.65	96.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/D)

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**TRILOBITE
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DRILL STEM TEST REPORT

Great Eastern Energy

Wanker #1

Box 150
Bogue, KS 67625

8-10s-20w Rooks KS

Job Ticket: 14330 DST#: 4

ATTN: Mike Davignon

Test Start: 2001.04.15 @ 14:45:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 17:20:49
 Time Test Ended: 00:00:00

Test Type: **Conventional Bottom Hole**
 Tester: **John Schmidt**
 Unit No: **18**

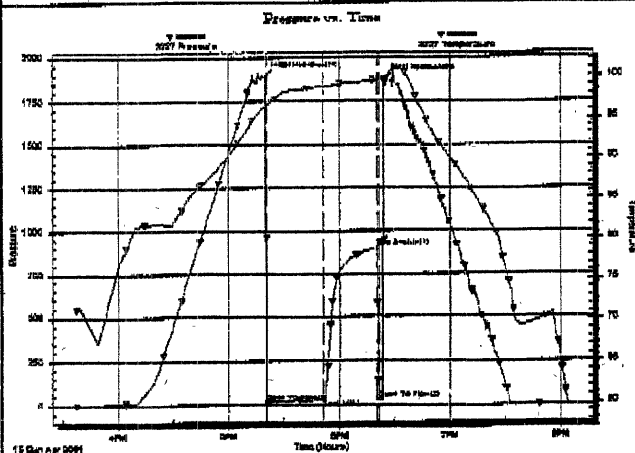
Interval: **3841.00 ft (KB) To 3855.00 ft (KB) (TVD)**
 Total Depth: **3765.00 ft (KB)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2253.00 ft (KB)**
2248.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: **3227** Inside
 Press@RunDepth: **27.24 psig @ 3847.01 ft (KB)**
 Start Date: **2001.04.15** End Date: **2001.04.15**
 Start Time: **15:37:24** End Time: **20:04:18**

Capacity: **7000.00 psig**
 Last Calib.: **2001.04.15**
 Time On Btm: **2001.04.15 @ 17:20:19**
 Time Off Btm: **2001.04.15 @ 18:24:49**

TEST COMMENT: **F-Weak Dead in 15 Mn.**
FF- Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
103	1886.24	96.55	Initial Hydro-static
104	15.81	96.53	Open To Flow (1)
134	27.24	98.73	Shut-In(1)
163	897.65	99.53	End Shut-In(1)
164	29.49	99.49	Open To Flow (2)
168	1874.56	99.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud	0.01

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

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