STATE OF KANSAS CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

| Lease Owner Lease Name Office Address_ Character of W Date well comp | | isvert | m lines | Twp. Rge. | (E) (W) Well No. 4 |
|--|---|--|---|--|---|
| Lease Name Office Address_ Character of W Date well comp | Boisve c/o W. | rt | zer. Wakes | 7 | wen no |
| Office Address_ Character of W Date well comp | c/o W. | | zer. Wakes | | wen no |
| Character of W Date well comp | | | | nev. Aansa | 5 |
| Date went com | | e Oil Cos o | | T U.S. | |
| - | pleted | s On, Gas or | May 12 | , 1953 | 19 |
| Application for plugging filed Application for plugging approved Plugging commenced Oct. | | | Aug. 1 | 10, 1953 21, 1953 19 | |
| | | | | | |
| | | | | | |
| Plugging compl | | | | ', 1953 Dry Hole | 19 |
| Reason for abar | ndonment of well | or producing | g formation | Dry Hore | |
| If a producing well is abandoned, date of last production | | | | | |
| | | | | | |
| menced? | Yes | | | n its agents pero | re prugging was com- |
| plugging of thi | s well E1 | don Pett | У | | |
| r | Depth to top | Botton | n | Total Depth of | $_{\text{Well}}$ 3571 $_{\text{Fee}}$ |
| d gas formation | ns. | | | | |
| | | | | c | ASING RECORD |
| CONTENT | EDUM | 70 | at ye | <u> </u> | |
| GUNIENI | FROM | 10 | l . | 1 | PULLED DUT 2825 |
| | | | 85/8 | | None |
| | | · | 0 2/ 0 | 1 | 210,220 |
| | | | | | |
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| | | | | | |
| | | | | | |
| ement behi ons with o 560', set , filled v | ind, Perfor cement. 4 sax ceme with mud to | ated at nt with .170', s | 3305° squ dump baile set rock an | er, pulled and 15 sax | |
| | | | | | |
| | | WE | | | |
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| W | | | | | |
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| The state of the s | *************************************** | | | | |
| (If additional | description is necess | ory neo BACK | of this shoot) | | |
| | | ary, use DACK | or this sheet) | | |
| Bend, Kar | n s as | | | | |
| | | | | | |
| COL | NEW OR | | | | , |
| , COU | | la C - | | ., SS. | |
| Bend, Kar , COU | NTY OF(owledge of the | er | employee of o | employee of owner) or (own facts, statements, and matter | employee of owner) or (owner or operator) of facts, statements, and matters herein contains |
| | (e | mployee of o | owner) or (own | er or operator) o | f the above-described |
| | Was permission nenced? | Was permission obtained from Yes plugging of this well El Depth to top degas formations. CENTENT FROM the well was plugged, indicating other plugs were used, state the element behind, Performons with cement. 560', set 4 sax ceme, filled with mud to ad to 35', set rock ipe Fulling Co. Bend, Kansas , COUNTY OF | Was permission obtained from the Conservenced? Yes plugging of this well Depth to top Botton d gas formations. CENTENT FROM TO 170' circulated with cement ement behind, Perforated at cons with cement. 560', set 4 sax cement with, filled with mud to 170', sud to 35', set rock and 10 set of the perforated at conserved and to set of the filled with mud to 170', say and to 35', set rock and 10 set of the filled with mud to 170', say and to 35', set rock and 10 set of the filled with mud to 170', say and to 35', set rock and 10 set of the filled with mud to 170', say and to 35', set rock and 10 set of the filled with mud to 170', say and to 35', set rock and 10 set of the filled with mud to 170', say and to 35', set rock and 10 set of the filled with mud to 170', say and the filled with mud to 170', say and to 35', set rock and 10 set of the filled with mud to 170', say and the filled | Was permission obtained from the Conservation Division of the menced? Petty Depth to top Bottom d gas formations. CONTENT FROM TO SIZE 5½ 8 5/8 170' circulated with cement - 5½' at element behind, Perforated at 3305' squons with cement. 560', set ¼ sax cement with dump baile, filled with mud to 170', set rock and to 35', set rock and 10 sax cement and to 35', set rock and 10 sax cement cement. COUNTY OF (employee of owner) or (own that I have knowledge of the facts, statements, and matter me are true and correct. So help me God (Signature) Aday of Managar Alexandra Alexandr | Was permission obtained from the Conservation Division or its agents beforenced? Second Second |

1nvoice No.

Well

GOLDEN CAT DRILLING

a n d

SERVICING COMPANY

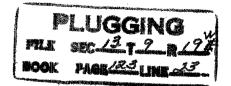
Office Phone 379

Residence Phone 350

mo ? :

P. O. Box 611

To Rooks Co Ks. Boisvert Set 8 5/8 casing @ 167 ft hale 167 235 Shale & Shells 550 235 550 940 Shale & Sand 940 1240 Shale & Sand Red Bed 1240 1360 1360 1390 Red Bed Shale sand 1476 1390 Anhydrite Shale Shells 1514 1730 1930 Shale 1730 Shale & Shells 20065 Salt Shale & Shells 2255 2580 2065 Lime & Shale 2640 Shale & Lime 2580 2790 Lime & Shale 2900 Shale & Lime 2790 Lime & Shale 3110 2900 3210 Lime 3250 3350 3450 Lime & Shale Lime Lime Broken Line 3532 Lime 27 1953 Completed May 12 SIAF BOSPONIA SSION Well April AUG 26 1078 8-26-33 CONSERVATION DIVISION Elevation 2102 R.R. 3285 - 1183 Ke Wichita, Kansas Arb 3529 -1427Set 5 Casing 3532 ran Temp Survey cement up to 2885



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