WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas	Rooks		Cou	ntv. Sec. 11	Twp. 98 Rge.	(E) 201 (W)				
NORTH	Location as "N				NE NE					
					nc.					
	Lease Name	Baldwin								
	Office Address Russell, Kansas									
	Character of V	Character of Well (completed as Oil, Gas or Dry Hole) Date well completed 19 54								
	Date well com	19 54								
	1	r plugging filed	<u>-19</u>	19 54						
		plugging approv		_19						
		nenced		<u> 19</u>						
		oleted			-19	19 54				
	Reason for aba	ndonment of wel	l or produci	ing formation	<u>Dry</u>					
					**	*				
	•				Never prod					
Locate well correctly on above			the Conse	rvation Division	or its agents befo	ore plugging was com				
Section Plat	menced? ye :		Tiles D							
Name of Conservation Agent who super						" 2017 -				
Producing formation			Botto	om	. Total Depth of	Well 3710 Fee				
Show depth and thickness of all water,	, oil and gas formatio	ns.			C					
OIL, GAS OR WATER RECORD	S				(CASING RECORD				
FORMATION	CONTENT	FROM	то	ŠIZE	PUT IN	PULLED OUT				
	Water to the same of the same			8 5/8	160	None				
				0)/0	100	MOUG				
•			 							
		1	1	1						
				2						
Describe in detail the manner in	which the well wee	plugged indicati								
Describe in detail the manner in in introducing it into the hole. If cemfeet for each plug se	ent or other plugs w									
in introducing it into the hole. If cem	nent or other plugs w									
in introducing it into the hole. If cem feet for each plug se 1. Filled hole with h	nent or other plugs wet.									
in introducing it into the hole. If cemfeet for each plug se	nent or other plugs wet.									
in introducing it into the hole. If cem feet for each plug se 1. Filled hole with h	nent or other plugs went. neavy mud	rere used, state th								
1. Filled hole with h 2. Pushed plug to 160	neary mud feet s on top of r	olug	e character	of same and dep						
in introducing it into the hole. If cem feet for each plug se 1. Filled hole with h 2. Pushed plug to 160 3. Dumped ½ sack hull 4. Mixed 15 sacks cem	neary mud feet s on top of part ment and dumper	olug	e character	of same and dep						
1. Filled hole with h 2. Pushed plug to 160 3. Dumped ½ sack hull 4. Mixed 15 sacks cem 5. Filled hole to top	neavy mud feet s on top of rent and dumpe	olug	e character	of same and dep						
in introducing it into the hole. If cem feet for each plug se 1. Filled hole with h 2. Pushed plug to 160 3. Dumped ½ sack hull 4. Mixed 15 sacks cem	neavy mud feet s on top of rent and dumpe	olug	e character	of same and dep						
1. Filled hole with h 2. Pushed plug to 160 3. Dumped ½ sack hull 4. Mixed 15 sacks cem 5. Filled hole to top	nent or other plugs went. neavy mud feet s on top of report and dumpers	olug	e character	of same and dep						
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in introducing it into the hole. If cem feet for each plug se 1. Filled hole with h 2. Pushed plug to 160 3. Dumped ½ sack hull 4. Mixed 15 sacks cem 5. Filled hole to top 6. Pushed plug to 40 7. Dumped in ½ sack h	neary mud feet s on top of rent and dumpe	olug	e character	of same and dep	oth placed, from					
in introducing it into the hole. If cem feet for each plug se 1. Filled hole with h 2. Pushed plug to 160 3. Dumped ½ sack hull 4. Mixed 15 sacks cem 5. Filled hole to top 6. Pushed plug to 40 7. Dumped in ½ sack h	neat or other plugs went. neavy mud feet s on top of rent and dumper nent and dumper nulls	olug ed on top o	f hulls	of same and dep	oth placed, from					
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in introducing it into the hole. If cem feet for each plug se 1. Filled hole with h 2. Pushed plug to 160 3. Dumped ½ sack hull 4. Mixed 15 sacks cem 5. Filled hole to top 6. Pushed plug to 40 7. Dumped in ½ sack h	neat or other plugs went. neavy mud feet s on top of rent and dumper nent and dumper nulls	olug ed on top o	f hulls	of same and dep	oth placed, from					

(Signature) //Ohwo Farmer

Russell, Kansas

Subscribed and Sworn to before me this 26th

day of April

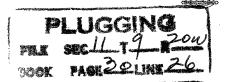
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Notary Public.

My commission expires April 23, 1956

TATE CORPORTAL 154

CONSTRUCTION OF THE SERVICE OF THE S



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TWP 98

Rooks

COUNTY

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Baldwin

NAME

640 Acres SEC 11 TWP 95 RGE 20W COUNTY Rooks COMPANY OPERATING Jones, Shelburne & Farmer. Russell, Kansas OFFICE ADDRESS 160 FARM NAME Baldwin well no 1 DRILLING STARTED 4-11, 154, DRILLING FINISHED 4-19, 19 54 DATE OF FIRST PRODUCTION......COMPLETED WELL LOCATED NE 14 NE 14 NE 14 North of South Elevation (Relative to sea level) DERRICK FLOOR2119GROUND CHARACTER OF WELL (Oil, gas or dryhole) Dry Locate well correctly OIL OR GAS SANDS OR ZONES From To Name Name Shot Record Perforating Record If Any Size of Shot To To No. of Shots **Formation** From **Formation** From CASING RECORD Amount Pulled Packer Record **Amount Set** Depth Set | Make Size Length Thds. In. 160 Kind Liner Record: Amount. CEMENTING AND MUDDING Results Chemical Mudding Amount Set Method of Sacks **Amount** Size (See Note) Method Cementing Cement Gal. Make Ft. In. 100 160 Note: What method was used to protect sands if outer strings were pulled? If so, state kind, depth set and results obtained NOTE: Were bottom hole plugs used? TOOLS USED ___Cable tools were used from_ leet to _teet, and trom. Type Rig . INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping. _bbls. Size of choke, if any____ ___Length of test_ Amount of Oil Production... Production____bbls. Gravity of oil____Type of Pump it pump is used, describe.

ADDRESS Russell Kansas

FORMATION RECORD Give detailed description and thickness of all formations drilled through; contents of sand, whether dry,

Formation	Top	Bottom	Formation	Top	Bottom
nê.		,	,		
Shale	o	730			
Shale & sand	730	1550			
Redbed & shale		1589			
Anhydrite		1625			
Shale & shells	1625				
Shale & lime		2190			
Lime & shale		2450		1	
Shale		2630	\$ 6		
Lime & shale		2815		1 8/45 2	
Shale & lime	2815		Total Car		
Lime & shale	2950		1	14 6	35
Lime	3446			3	S.
Lime & shale		3618	Transit of	4 5	- C
Shale		3655	a same of an	200	A STATE OF THE PARTY OF THE PAR
Lime & shale		3716	Markin		3
			11		1219
·			TOPS:		3 🙀 .
					701
* *	-	1	Elevation 2122	R. B.	
•			Heebner 3317		
			Toronto 3342		# Z'
			Lansing 3357	1	
		1	Cong. 3601		4 65
	- 1-		Arbuckle 3655		n had
			T. D. 3716		
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				200	STATE SALVESTON
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I, the undersigned, being first duly sworm upon ogth, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 26th day of April 23, My Commission expires.