

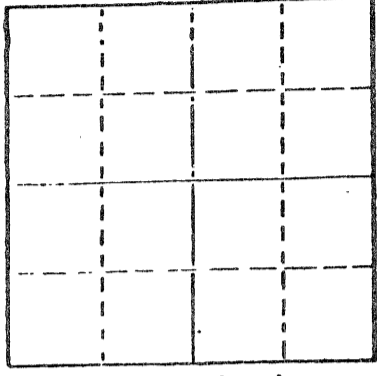
15-163-20882-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Rooks County. Sec. 11 Twp. 9 Rge. 20 E/W  
Location as "NE/CNW 1/4 SW 1/4" or footage from lines  
330' from W. line & 990' from S line SW 1/4  
Lease Owner C. C. & S. Oil Operations  
Lease Name Lambert Well No. 1  
Office Address P.O. Box 100, Russell, Kansas 67665  
Character of Well (Completed as Oil, Gas or Dry Hole) D. & A.



Locate well correctly on above  
Section Plot

Date Well completed 1-24-79 19  
Application for plugging filed 1-24-79 19  
Application for plugging approved 1-24-79 19  
Plugging commenced 7:00 P.M. 1-24-79 19  
Plugging completed 10:00 P.M. 1-24-79 19  
Reason for abandonment of well or producing formation D. And A.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3725  
Show depth and thickness of all water, oil and gas formations.

212' of 8 5/8 Surface Casing

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled hole to 720' with heavy mud.  
Mixed 70 sacks cement and pumped in hole through drill pipe.  
Filled hole to 185' with heavy mud- mixed 20 sacks cement and pumped in hole through drill pipe.  
Filled hole to 40', set plug and mixed 10 sacks cement and filled hole to bottom of cellar. All Cement used was 50-50 Poz Mix 6% gel.

RECEIVED  
STATE CORPORATION COMMISSION  
1/29/79  
JAN 29 1979

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Revlin Drlg., Inc.

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF Kansas COUNTY OF Russell, ss.  
Stanley C. Lingreen (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanley C. Lingreen  
P.O. Box 88, Russell, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of January, 1979

Betty L. Krug  
Notary Public.

My commission expires February 22, 1982



**KANSAS DRILLERS LOG**

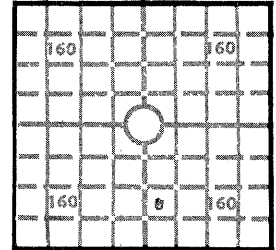
API No. 15 — 163 — 20882-00-00  
 County Number

S. 11 T. 9 R. 20 <sup>W</sup>  
330' from W. line &  
 Loc. 990' from S line SW <sup>1/4</sup>

Operator  
 G. C. & S. Oil Operations

County Rooks  
 640 Acres  
 N

Address  
 P.O. Box 100, Russell, Kansas 67665



Well No. 1 Lease Name Lambert

Footage Location 330' from W. line & 990' from S line  
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Revin Drlg., Inc. Geologist Kenneth Vehighe

Spud Date 1-17-79 Total Depth 3725' R.T.D. P.B.T.D.

Elev.: Gr. \_\_\_\_\_

Date Completed 1-24-79 Oil Purchaser \_\_\_\_\_

FW \_\_\_\_\_ KB 2135'

**CASING RECORD**

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	212'	Quick Set	150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 24 1979

**INITIAL PRODUCTION**

CONSERVATION DIVISION  
 Wichita, Kansas

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS  
 Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_ Gas-oil ratio \_\_\_\_\_  
 bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator G. C. & S. Oil Operations		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Lambert	D. & A.
S 11 T 9 R 20 $\frac{E}{W}$		

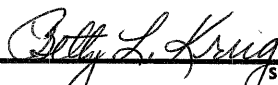
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand - Clay - Shale	0	210		
Shale & Sand	210	1330		
Shale	1330	1616		
Anhydrite	1616	1653		
Shale	1653	2190		
Lime & Shale	2190	2500		
Lime	2500	2833		
Shale & Lime	2833	3250		
Lime	3250	3645		
Arbuckle	3645	3660		
Arbuckle with Chert	3660	3725	R.T.D.	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Bookkeeper, Revlin Drg., Inc. Title
	January 26, 1979 Date