STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely	,		_	_						
Make Required Affidavit		Rooks	Cour	ty. Sec.	18 Twp.	95 Rge. 20 XX	/W			
Mail or Deliver Report to Conservation Division	Location as "NE/CNW\sw\sw\sw\subseteq" or footage from lines 330' FSL & 330' FWL									
State Corporation Comm.	Lease									
245 North Water	Lease 1		John Tow	l Company	· ·	ell No.]				
Wichita, KS 67202		,				***************************************				
	Charact	houress 2	(Comp)	oted as O	Hays, Ka	nsas 67601 r Dry Hole)				
	Ona rac	0:		eted as o	ii, das o	T DIY MOTE)				
	Data W				Canton	ber 30, 19				
		ation for			Decemb		82 ·			
		ng commenc			March					
		ng complet			March		- washington			
				f well or		g formationWell				
	f <u>ish & f</u>	ill in hol	e. Rema	aining res	erves don	't justify clea	n-ou			
	If a pr	roducing w	ell is a	bandoned,	date of	last production	1			
•	To V				<u>Januar</u>	y 11. 19	82			
Locain well connectly on above Section Plat						ion Division or	• .			
	its age	ents befor	e pluggi	ng was co	mmenced?	<u>Yes</u>				
Tame of Conservation Agent who sometrous formation Arbu	supervised	prugging	OI TN1S	well Mar	ion Schmi	dt	= 1			
how depth and thickness of all	water oil	orn to tob	3/83 BC	$\frac{3}{85}$	Total De	pth of Well 378	<u>5 °</u>			
mor depen and interness of all	water, Ori	t and gas	101 mat 10	115.						
OIL, GAS OR WATER RECORDS						GAGING DROODS				
		I PROV	I	OTON.		CASING RECORD				
FORMATION Arbuckle	CONTENT	. FROM	TO	SIZE	PUT IN	. PULLED OUT				
Arbuckie	0i.1	3783'	3785	8-5/8"	284	None				
				5½"	3813	None				
feet for each plug Spotted cement plugs d 50/50 Pozmix w/ 4% gel 3% CaCl2, 2 sx. cotton 3% CaCl2, 1 sx. cotton Pozmix, 4% gel, 3% CaC Mixed & pumped 160 sx. pressure 450#, closed welded plate over csg.	own 2-3/8", 3% CaC12 seed hull seed hull 12, 1 sx. 50/50 Pozi in @ 300#.	2340-2090 s 1765-850 s - no cir hulls down mix, 4% ge Cut off	1; 80 sx 1; 100 s culation bradenh 1, 3% Ca	x. 50/50 Pox. 50/50 Pox. 50/50 Pox. Pumped lead & close Cl2. 3 sx	Pozmix, 49 90 sx. 50 sed in 0 (gel, % gel, 0/50 500#.				
						The same and the s				
(If additional de	scription	is nones		DACV - F	.	4.				
	Ostrom Wel			DACK OI	tnis snee	τ				
Market Company	Allied - Co	ementing	- Unit							
	u i cu v	ciici ciiig								
TATE OFKansas	COUNT	ry of								
Frank L. Rena			Elli (employ			ss. wner or operato	\			
the above-described well, beir	g first di	ly sworn	on oath.	savs: T	hat T hav	e knowledge of	11.)			
pe lacts, statements, and matter	s berein d	contained	and the	log of th	e above-d	escribed well				
filed and that the same are tr	rue and con	rrect. So	help me	God	4	COCITOCA HOIL				
	45.		1.	161						
_	(Sigr	nature)	trans	- Ken	ask	•				
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SIRSCRIDED AND CHARLE ASSESSED	ent be estate estat a settle estat e	of Physical Property and the second	_	_	ddress)					
SUBSCRIBED AND SWORN TO be fo	re me this	-5 24th	day o	of Marc	<u>.h</u>	, 1983				
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•	et of range	136	インタ	we >		سميه	-			
	otember 9.	1984			Q NO	tary Public.				
i' trapentario					•					
•										
				DTATE	RECEIVED					

STATE CORPORATION COMMISSION

MAY 1 2 1983 S-12.-83 CUNSERVATION DIVISION

Wichita, Kansas

SIDE TWO (Page Two) · OPERATOR Getty Oil Com

OPERATOR	Getty Oil (Company	_LEASE :	NAME_John	Towns	**]	SEC.18 TW	P. 9S F	RGE. 20W		
1	FIL	L IN WELL	LOG AS RE	COUTRED:		į					
Show all important zones of porosity and contents the off; could interval, and all delil-stem tests, including depth interval tested, custion used, time fool o, m, flording and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, EYC. YOP LOTTOM								SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
The transfer of the second of	RIAATION DESCRIPTI	ON, CONTENTS,	EYC.	YOP	Lerre	DM	MAME	3 ₁₀ 1,000	DIFFH		
Shale Sand and Shale ar Shale ar Shale ar Lime and Lime and Lime and Shale ar Lime Fine cry Lime Fine cry Lime Fine cry Lime Grey to Grey to	interval tested, cushing a Interval tested and Shells and Shells and Shells and Lime and Lime and Lime and Lime are arranged at the Interval Interv	t Lime e e ystalline,	the lost could be decided by the lost of the lang of t	tarvale and it	nts, and recover	ries.	4 C 7 T	CAL MARKE CRIPTIVE	and the second		
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