

First
CORRECTED

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JUL 11 2002
7-11-02
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 7-16-2002
District #: 4
SGA? Yes No

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 7 18 02
month day year

OPERATOR: License# 03194
Name: TRI-UNITED, INC
Address: 950 270th Ave
City/State/Zip: HAYS KS 67601
Contact Person: EUGENE LEIKER
Phone: 785-628-3670

CONTRACTOR: License# 30076
Name: A & A PRODUCTION

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable
 Infield Pool Ext Wildcat

If OWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Ap 100' S of
NE SE NW Sec. 14 Twp. 9 S. R. 19
 East West
1650 1750 feet from 1/2 N (circle one) Line of Section
2310 feet from 1/2 W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: ROOKS
Lease Name: LANDRY Well #: 9
Field Name: CHANDLER
Is this a Prorated / Spaced Field? Yes No
Target Information(s): ARBUCKLE
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 2055 est. feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: n/a 180
Depth to bottom of usable water: n/a 800
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 210
Length of Conductor Pipe required: none
Projected Total Depth: 3505
Producing Formation Target: ARBUCKLE
Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other XX
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

* WAS 1650 FNL IS 1750 FNL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 7-9-02 Signature of Operator or Agent: [Signature] Title: Contractor

For KCC Use ONLY
API # 15 - 163-23350-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. # (2)
Approved by: RJP 7-11-2002 / RSPM 16-02
This authorization expires: 1-11-2003
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

14
6
196

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of a proposed acreage attribution unit for oil wells.

No. 15 - _____
Operator: Tri-United, Inc.
Section: LANDRY
Well Number: 9
Name: CHANDLER

Location of Well: County: ROOKS
1650 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
Sec. 14 Twp. 9 S. R. 19 East West

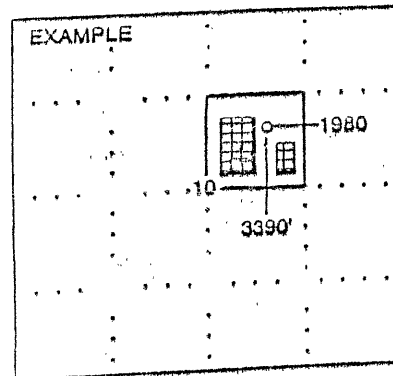
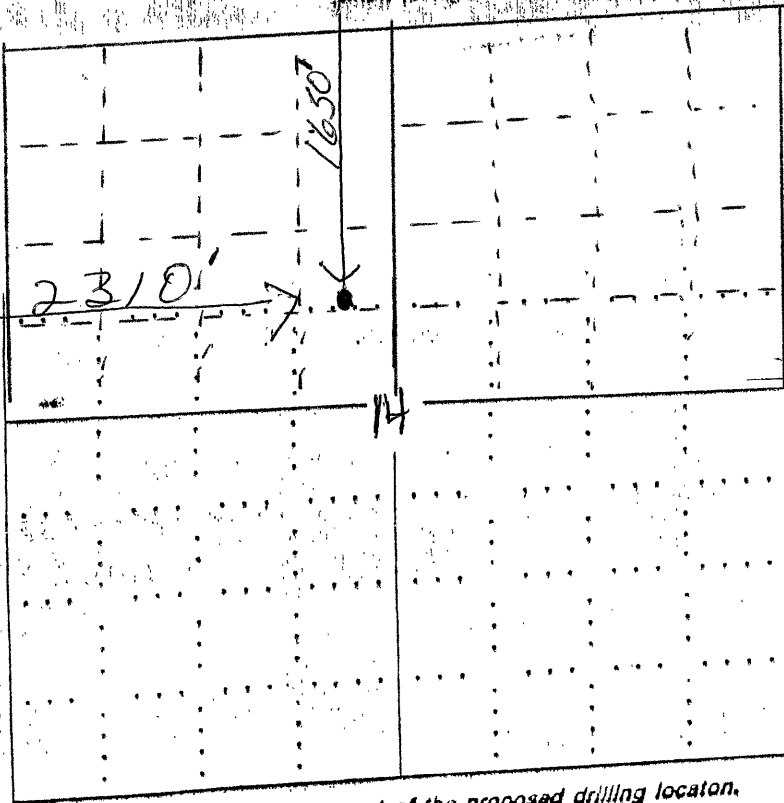
Number of Acres attributable to well: 10
1/4 QTR / QTR of acreage: NE SE NW

Is Section X Regular or _____ Irregular

If Section Is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

When plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
 - The distance of the proposed drilling location from the section's south / north and east / west boundary line.
 - The distance to the nearest lease or unit boundary line.
- A certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).*