CARD MUST BE TYPED

Date .7/10/.84..... Signature of Operator or Agent

NOTICE OF State of Kansas INTENTION (see rules on reverse side)

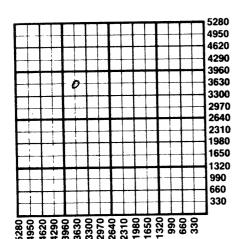
CARD MUST BE T	YPED	NOTICE OF INTE	NTION TO DRILL CARD MUST BE SI	GNED
	7 21	(see rules on 1) IC
Starting Date:	∠⊥ /		API Number 15- 163-20,309-1	Ø.
		•	ANTI CIE ANTI O O OO C	East
OPERATOR: License #5140.				West
Name .FIQUELEL.OIL.COUPARTY				
Address 1.720	3630 Ft North from Southeast Corner of S	Section		
City/State/Zip . Wichita, Kansas . 67202				
Contact Person George. A. Angle			(Note: Locate well on Section Plat on reverse side)	
Phone(316).263-1201			Nearest lease or unit boundary line	. feet.
CONTRACTOR: License #5302				
Name Red Tiger Drilling Co.			County ROOKS Lease Name Thyfault Well# 3 W	D
City/State Wichita, Kansas 67202			Domestic well within 330 feet: ☐ yes ☒ no	
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : yes no	
□ Oil 🏋 Swd	☐ Infield ·	🔀 Mud Rotary		
☐ Gas ☐ Inj	Pool Ext.	☐ Air Rotary	Depth to Bottom of fresh water	
OWWO 🗌 Expl	Wildcat ■ Wildcat	☐ Cable	Lowest usable water formation Dakota	
If OWWO: old well info as follows:			Depth to Bottom of usable water 925	feet
Operator .CG. Drilling.Co&. Dane. Hansen. Trust Surface pipe by Alternate: 1 2 🖂				
Well Name#3.Thyfault			Surface pipe NKDe set . 176	feet
Comp Date5/.23/.70. Old Total Depth3.713			Conductor pipe in any required	feet
Projected Total Depth3713feet			Ground surface elevation	t MSL
Projected Formation at TDArbuckle			This Authorization Expires	
Expected Producing Formations			Approved By	ب
certify that we will comply with K.S.A. 55-101, et seq., plus eventual cougging hole to K.C.C. prifications				
			Marie II II II	

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.



Important procedures to followConservation Division Wichita, Kansas

A Regular Section of Land 1 Mile = 5.280 Ft.



- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238