

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10 2 84
month day year 3:30

API Number 15- 163-22,507-0000

OPERATOR: License # 5140
Name Frontier Oil Company
Address 1720 Kansas State Bank Bldg.
City/State/Zip Wichita, Kansas 67202
Contact Person George A. Angle
Phone 263-1201

SW NW SE Sec 8 Twp 9S S, Rge 20W East
(location) West
1650 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling Co.
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet.
County Rooks
Lease Name Hamel Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3700 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 925 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 200 feet
Conductor pipe if any required N/A feet
Ground surface elevation 2209 feet MSL
This Authorization Expires 7-1-85
Approved By 10-1-84 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus event... plugging hole to K.C.C. specifications.

Date 10-1-84 Signature of Operator or Agent

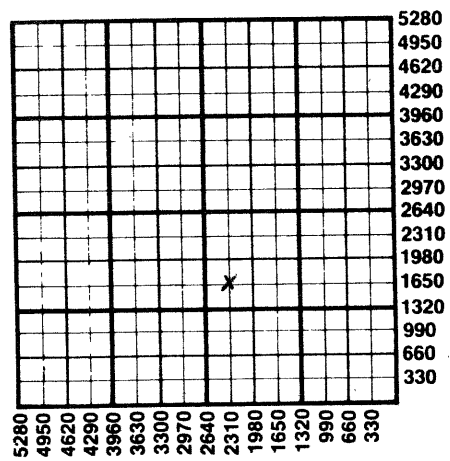
George A. Angle
Title OWNER

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

STATE CORPORATION COMMISSION

10/1/84
 OCT 1 1984

A Regular Section of Land
 1 Mile = 5,280 Ft. Kansas



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238