

For KCC Use:  
 Effective Date: 4-9-2001  
 District #: 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 September 1999  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 0 -10-01  
 month day year  
 OPERATOR: License# 9449  
 Name: GREAT EASTERN ENERGY & DEVELOPMENT  
 Address: BOX 150  
 City/State/Zip: BOGUE KANSAS 67625  
 Contact Person: MIKE DAVIGNON  
 Phone: 785-421-2594

CONTRACTOR: License# 30606  
 Name: MURFIN DRILG. INC.

Well Drilled For:	Well Class:	Type/Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot  East  
 SW  SE  NE Sec. 8 Twp. 10 S. R. 20  West  
2310 feet from S / (N) (circle one) Line of Section  
990 feet from (E) / W (circle one) Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: ROOKS  
 Lease Name: WANKER Well #: 1  
 Field Name: AMBOY MARCOTTE  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): ARBUCKLE  
 Nearest Lease or unit boundary: 990  
 Ground Surface Elevation: 2251 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 100 180  
 Depth to bottom of usable water: 125 960' B/DAKOTA  
 Surface Pipe by Alternate: 1 X 2  
 Length of Surface Pipe Planned to be set: 225  
 Length of Conductor Pipe required: 0  
 Projected Total Depth: 3850  
 Formation at Total Depth: ARBUCKLE  
 Water Source for Drilling Operations:  
 Well \_\_\_\_\_ Farm Pond  Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
 Date: 4-16-01 Signature of Operator or Agent: [Signature] Title: AGENT

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**For KCC Use ONLY**  
 API # 15 - 163-23319-0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per Alt.  (2)  
 Approved by: JK 4-4-2001  
 This authorization expires: 10-4-2001  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**  
 - File Drill Pit Application (form CDP-1) with Intent to Drill;  
 - File Completion Form ACO-1 within 120 days of spud date;  
 - File acreage attribution plat according to field prorations orders;  
 - Notify appropriate district office 48 hours prior to workover or re-entry;  
 - Submit plugging report (CP-4) after plugging is completed;  
 - Obtain written approval before disposing of injecting salt water.

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION  
 Wichita, Kansas

8  
 10  
 20 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_ Location of Well: County: ROCKS

Operator: GREAT EASTERN ENERGY & DEVELOPMENT \_\_\_\_\_ feet from S / N (circle one) Line of Section

Lease: \_\_\_\_\_ feet from E / W (circle one) Line of Section

Well Number: \_\_\_\_\_ Sec. 8 Twp. 10 S. R. 20  East  West

Field: \_\_\_\_\_

Is Section \_\_\_\_\_ Regular or \_\_\_\_\_ Irregular

Number of Acres attributable to well: \_\_\_\_\_

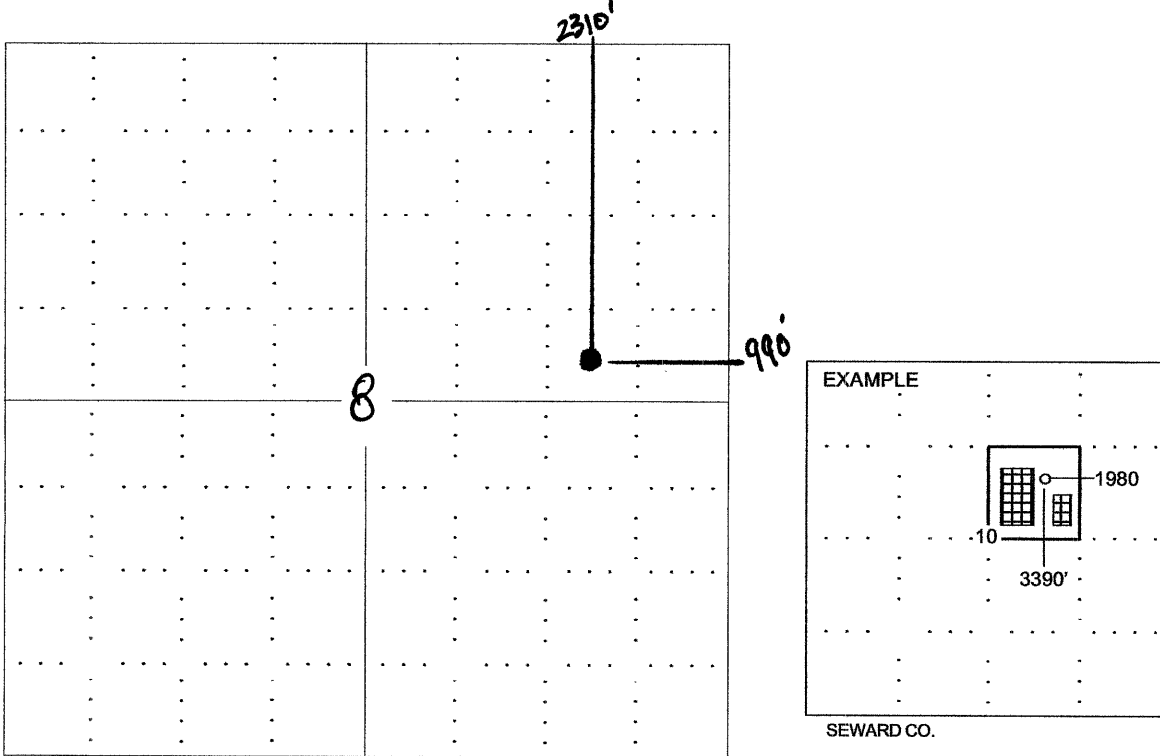
QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE \_\_\_SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells, CG-8 for gas wells).

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