Correction

FORM C-1 12/88

State of Kansas

as

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date $4-2-90$	Ap. NW CORRECTION SE Sec 34 Twp 9 s, Rg 19W West
month day year	From Spot Location Moved 200Ft, East
<b>OPERATOR:</b> License #30.259	feet from South line of Section2240.3110. feet from East line of Section
Name: .Werth Exploration Trust	(Note: Locate well on Section Plat Below)
Address:P., 0,Box5.33	those could not on section real below)
City/State/Zip: .HaysKs6.7601	County: P. a.a. k. g
Contact Person: .Andy.Werth	County:Rooks Lease Name: Webster #7 Well #:
Phone: 91.362.549.68	Field Name: Zurich · TWST · South · · · · · · · · · · · · · · · · · · ·
	Is this a Prorated Field? yes ** no
CONTRACTOR: License #:Lloyd.Pfeifer.Drlg	Target Formation(s): .Arbuckle
Name: # 3.300	
	Ground Surface Elevation:2183 feet MSL
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes 💥 📉 no
-11	Municipal well within one mile: yes 😿 🔀 . no
$X \times X$ . Oil Inj $X \times X$ . Infield $X \cdot X$ . Mud Rotary	Depth to bottom of fresh water:18-0
Gas Storage Pool Ext Air Rotary	Depth to bottom of usable water:95.0
OMWO Disposal Wildcat Cable	Surface Pipe by Alternate: 1 XX. 2
Seismic; # of Holes	$\bigstar$ Length of Surface Pipe Planned to be set: $240$
If Olive and well information of the	Length of Conductor pipe required:*********
If OMMO: old well information as follows:	Projected Total Depth: $3700$
Operator:	Formation at Total Depth: Arbuckle
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	$\dots$ well $_{XX}$ $\dots$ farm pond $\dots$ other
Directional, Deviated or Horizontal wellbore? yes XX no	DWR Permit #:
If yes, total depth location:	Will Cores Be Taken?: yes XX. no
	If yes, proposed zone:
AS: 2310'FEL; G.L. N/A Cog, depth. 242'; Contractor: unknown AFFID	IS: 2110' FEL; GL. 2183 AVII Csg. depth. 240'
CSq, acpi 1. 272 Contractor in Line	AVII USC ALATE 7.40'
	Confusion and Daille Con #3300
The undersigned hereby affirms that the drilling, completion and	confractor: Lloyd Drilling Co. #3300 eventual plugging of this well will comply with K.S.A. 55-101,
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