For KCC Use:	-	5 27 52
Effective Date:		5.27.03
District #	4	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

Expected Spud Date	District #		TENT TO DRILL Form must be S All blanks must be (5) days prior to commencing well	igned
Section   Sect	<del></del>			ı
OPERATOR: Licenses 322.93  Name: MESTERN OPERATING COMPANY Name: MESTERN OPERATING COMPANY Name: JOHN JETH STRETT, SUITE 1680.  Is SECTION: Regular irregular?  Well DENVER, COLORADO 80202  Contract Person: STEVEN D, JAMES Phone: 303-893-2438  RECEIVED  ADVISE ON ACC-1  ADVISE O	Expedica opad bare			
Name   LESTERN ODERATING COMPANY   Address: 518 LTH STREET, SUITE 1680   The Section Neguiar irregular   Section Neguiar   Section Neguiar irregular   Section Neguiar   Section		,		
Address: 518 JTH STREET, SUITE 1680   Solid Street		ID 8 NV	1416 test from F / X W Line of Section	on on
Contract Person			Is SECTION X Regular Irregular?	л
County: ROUKS  In a Proceed / Spaced Fleeky: Rouks  Rage In a Proceed / Spaced Fleeky: Rouks  Rage In a Rouks  Rage In				
Phone:: 30.3-893-24.38  CONTRACTOR: Loanses: Licenses: Licenses: Vivil And Polary  Well Drilled For: Well Class: Type Explainment   Type Explainme			DOOKS	
ADVISE ON ACC 1. ADVISED ON ACC 1. A		RECEIVE	Lease Name: LAMBERT Well #: 1	
ta this a Promated / Spaced Field?   ves   No   No   No   No   No   No   No   N	ANVICE	MA 2 -2.21 10 -2	1. 14	
Well Dilled For   Wall Class   Type Eduminic CHT   Wall CHT   Wa	CONTRACTOR: License#	MAY 2 2 2003		XINO
Wall Drilled For:   Wall Class:   Type Solphiblic HTTA   All All Processing Committed   Solution	Name:	WITH KUD	Toward Information(a), ADRIICVIE	
Ground Surface Elevation:	Well Drilled For: Well Class:	<b>"KCC MICHIT</b>	Nearest Lease or unit houndary	
Gas   Storage   Pool Ext.   All Rotary   Wildicat   Cable   Seismic: # of Holes   Other   Ot			Ground Surface Elevation:fee	t MSL
GWO   Disposal   Wildcat   Cable   Other   O				
Spismic: # of Holes Other Operator: Well Name: Original Completion Date:	L	<del></del>	Public water supply well within one mile:	χNο
Surface Pipe by Alternate:	Processor Proces	Oddio	Depth to bottom of fresh water:	************
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Origina			·	
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #:  The undersigned hereby affirms that the drilling, completion and experiments will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling ifg; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B': Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office all being correction of the spud gaged in all cases, NOTIFY district office all plus prior to any cementing.  This authorization expires:  I 2 2 3 3 7 5 0 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Location .		Surface Pipe by Alternate:	
Well Name: Original Completion Date: Original Total Depth: ARBUCKLE Water Source for Drilling Operations:    Water Source for Drilling Operations:   Water Source for Drilling Operat			Length of Surface Pipe Planned to be set: 275	
Original Completion Date:  Original Total Depth:  Original Completion Date:  Water Source for Drilling Operations:  Water Source for Spenit:  Water Source for Spenit with DWR   Water Source for Spenit with DWR   Water Source for Spenit with DWR   Will Cores be taken?  If Yes, Proposed Zone:  AFFIDATI  The undersigned hereby affirms that the drilling not starte will be net.  AFFIDATI  For Maria Spenit with Dwr   Water Spenit with N.S.A. 55 et. seq.  It is agreed that the lold with Dwr			Length of Conductor ripe required.	
Water Source for Drilling Operations:  Water Source for Drilling Operation Supplement of Drilling Operation of Drilling Operation Supplement S		nal Tatal Danth	Formation at Total Depth: ARBUCKLE	
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the approved notice of intent to drill shall be posted on each drilling rig;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface easing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - 1/4 3 - 2 3 3 7 5 00 00  For KCC Use ONLY  API # 15 - 1/4 3 - 2 3 3 7 5 00 00  This authorization expires: 1 2 2 0 3  This authorization expires: 1 2 2 0 3  This authorization expires: 1 2 2 0 3  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: 4 A	•			
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I hereby certify that the statements made herein are true and to the best only knowledge and belief.  Date:	Or pursuant to Appendix "B" - Eastern Ka	ansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II ceme	enting
Date:				<b>J</b> .
For KCC Use ONLY  API # 15 - 163 - 23375 · OO OO  Conductor pipe required NONE  Minimum surface pipe required 200 feet per Alt. 2  Approved by: 1-22-03  This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  Agent: Date:	Thereby certify that the statements made hereit	rare true and to the best of	triy knowledge and belier.	
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(This authorization expires: 1				
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Spud date:Agent:Signature of Operator or Agent:Date:	(This authorization void if drilling not started within 6	6 months of effective date.)		1
Date:	Spud date:		•	11.
	Opad dateAyent:			
	Mail to: KCC - Co	nservation Division 120 C		17

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County:
Operator: WESTERN OPERATING COMPANY	feet from N / X S Line of Section
Lease: LAMBERT	1416 <sup>1</sup> feet from E / X W Line of Section
Well Number: NO. 1	Sec. 15 Twp. 9 S. R. 20 East X Wes
Field: WILDCAT  Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

## **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).