

OWWO EFF DATE 8-11-97

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DIST 4

Must be approved by the K.C.C. five (5) days prior to commencing well

SCA - No

Expected Spud Date August 10, 1997
month day year

SE NW NE 18 9 20 East
Sec Twp S, Rg West

OPERATOR: License # 6931
Name: Bowman Oil Company
Address: 805 Cadall Road
City/State/Zip: Codell, KS 67663
Contact Person: Paul Bowman
Phone: 785-434-7202

4290 feet from South Line of Section
1650 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6931
Name: Bowman Oil Company

County: Rooks
Lease Name: Towns Estate Well #: 3
Field Name: Morel

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes X no
Target Formation(s): Anhydrite
Nearest lease or unit boundary: 1650
Ground Surface Elevation: 2186 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 600-180
Depth to bottom of usable water: 600-880
Surface Pipe by Alternate: X 1 X 2
Length of Surface Pipe Planned to be set: 204
Length of Conductor pipe required: 1700 NONE
Projected Total Depth: 1700
Formation at Total Depth: Anhydrite
Water Source for Drilling Operations:
X well ... farm pond ... other
DWR Permit #: APPLY FOR FROM DWR
Will Cores Be Taken?: yes X no
If yes, proposed zone:

If OWWO: old well information as follows:
Operator: KVE Drilling
Well Name: Towns Estate #3
Comp. Date: 8-17-56 Old Total Depth 3790

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 24, 97 Signature of Operator or Agent: Paul Bowman Title: Partner

FOR KCC USE:
API # 163-025150001
Conductor pipe required NONE feet
Minimum surface pipe required 204 feet per Alt. X(2)
Approved by: JK 8-6-97
EFFECTIVE DATE:
This authorization expires: 7-6-98
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

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KANSAS DEPARTMENT OF REVENUE
DIVISION OF OIL AND GAS
WICHITA, KANSAS 67202-1286
MAY 10 1997

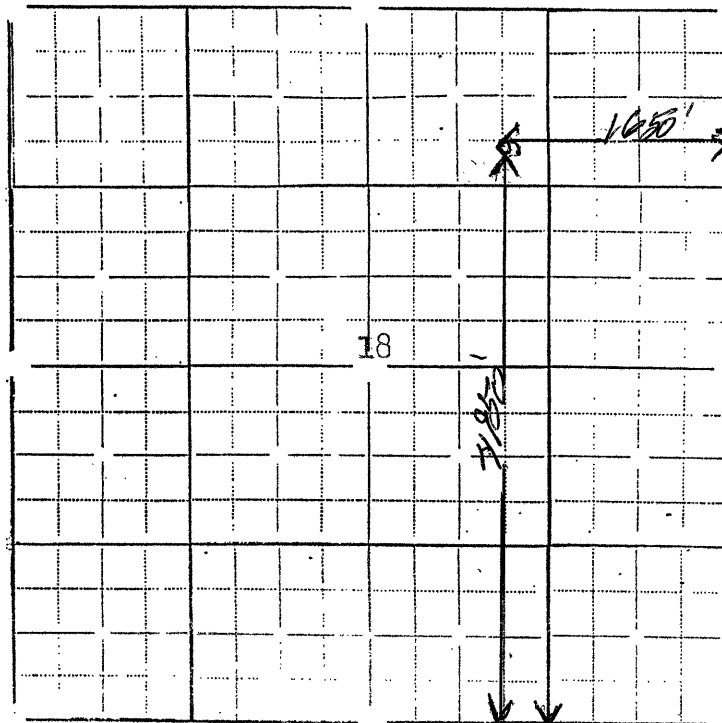
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Bowman Oil Co. LOCATION OF WELL:
 LEASE Towns Estate 4950 feet north of SE corner
 WELL NUMBER 3 1650 feet west of SE corner
 FIELD Morel SE NW NE Sec. 18 T 9 R 20 E/W
 COUNTY Rooks
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION x REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NE/4 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT SE NW NE



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Louis D. Bowman
 Date July 24, 1988 Title Partner