Form CP-4

Notary Public.

STATE OF KANSAS STATE CORPORATION COMMISSION

ive All Information Completely ake Required Affidavit		W	ELL PL	UGGING R	ECORD						
ail or Deliver Report to: Conservation Division											
State Corporation Commission 212 No. Market		Rooks	Cour	San 19	r 95 p.c.	20 (E)	W (W)				
Wichita, Kansas NORTH	Rooks County. Sec. 19 Twp. 95 Rge. 20 (E) W (W) Location as "NE/CNW%SW%" or footage from lines 330' S & 330' W SW/4 Lease Owner Sinclair Oil & Gas Company Lease Name Copeland Well No. 1										
AND THE REAL PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS											
	Lease Name	Great Ber	d Kana	0.0		- Well No.					
	Office Address Great Bend, Kansas Character of Well (completed as Oil Gas or Dry Hole) OIL										
	Throward of World Completed as On, Sas of 2519 Alvas,										
	Date well completed DECEMBER 9, 1948 Application for plugging filed SEPTEMBER 28, 1966										
10	Application for plugging med Application for plugging approved SEPTEMBER 29, 1966										
	Plugging commenced 10-27-66 19										
	Plugging comp	leted 10-3	1-66				19				
	Reason for aba	ndonment of wel	l or produci	ng formation	Depleted.						
•	If a producing	well is abandon	ed, date of	last production_	JULY,		1965				
				vation Division		ore plugging	was com-				
Locate well correctly on above Section Plat	menced?	7es									
Name of Conservation Agent who supe	ervised plugging of thi	is well L∈	o Masse	У	ranandráskahkundenáré randálski kaliflotra en 1944 Pekusa.						
Producing formation	I	Depth to top	Botto	om	Total Depth of	Well 389	9 Feet				
show depth and thickness of all water											
OIL, GAS OR WATER RECORI	OS					CASING RI	ECORD				
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED	דעם נ				
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Address	CHASE, KANSAS										
		UNTY OF R	ICE		, SS.						
	Noel J. Knight		employee of	owner) or (ner ok aperator)	of the above	e-described				
vell, being first duly sworn on oath,	says: That I have kn	nowledge of the	facts, stater	nents, and matte	ers herein contain	ned and the	log of the				
bove-described well as filed and that	t the same are true as	nd correct. So	nelp me Go	d. r							
		(Signature)		Chase,	Engl T						
		Appropriate Control of the Control o	transcript of the state of the	Chase,	Kansas (Address)						
Subscribed and Sworn to befo	4.13			Nov	(Address) ember 19 (66					
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May 20, 1968

My commission expires___

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