15-163-00174-00-06

## WELL PLUGGING RECORD

Give All Information Completely	
Make Required Affidavit	
Mail or Deliver Report to:	
Conservation Division State Corporation Commission	
800 Bitting Building	
WEYS - 1- SA - WY -	

NORTH				
	[ 		 	
		-		
		*#1		

Locate well correctly on above Section Plat

Rooks County Sec. 19 Twp. 95	Rge 20W XX)	XXXX
Location as "NE/CNW48W4" or footage from lines Swz. of Swz.	of NR#	
Lease Owner Amerada Petroleum Corp.	*	
Lease Name J.L. Balthazor	Well No	#1
Office Address Box 2040, Tulsa, Oklahoma		84
Character of Well (completed as Oil, Gas or Dry Hole) Dry Holes.		
Date well completed	May 20.	1949
Application for plugging filed		19
Application for plugging approved		19
Plugging commenced	May 20.	19 49
Plugging completed	May 21.	1949
Reason for abandonment of well or producing formation		
If a producing well is abandoned, date of last production		
Was permission obtained from the Conservation Division or its agents menced?	before plugging	was com-
The state of the s	•••••	

Name of Conservation Agent who supervised plugging of this well. C. D. Stough, Great Band, Kansas. Producing formation..... Show depth and thickness of all water, oil and gas formations.

, GAS OR WA	TER RECORDS	CASING 1	RECORD

Formation	Content	From	То	Size	Put In	Pulled Out
		***************************************		8-5/8**	258*	None
	***************************************					
					***************************************	
		***************************************		***************************************		
Describe in detail the manner in	which the well was plu	gged, indicating	where the mu	ıd fluid was plac	ed and the meth	od or methods used in
croducing it into the hole. If cemen	t or other plugs were	used, state the c	haracter of sa	me and depth p	laced, from	feet to
feet for each plug						
	Hole, Set Hal	liburton P'	11100 04 05	int dama for		
arculated Heavy Mud in	AND THE SECOND SECOND SECOND SECOND	- with the service of	بغريك والمناه والمناه الماء	£-1.3	om top mi	ked and
oured in 15 sacks of re	gular cement t	hrough 45	drill ni	pe. Fille	d hole wit	heavy mid in
oured in 15 sacks of redithin 30' of top, set H	gular cement to	hrough 45".	drill pi In 10 sac	pe. Fille	d hole with	heavy mud up
Sirculated Heavy Mud in coured in 15 sacks of re within 30° of top, set H cop of surface casing in	gular cement t alliburton Plu bottom of cel	hrough 4±. g, dumped : lar as req	drill pi In 10 sac	pe. Fille	d hole with	heavy mud up
oured in 15 sacks of resithin 30° of top, set Hoop of surface casing in	gular cement t alliburton Plu bottom of cel	hrough 4±. g, dumped : lar as req	drill pi In 10 sac	pe. Fille	d hole with	heavy mud up
coured in 15 sacks of re	gular cement t alliburton Plu bottom of cel	hrough 4±. g, dumped : lar as req	drill pi In 10 sac	pe. Fille	d hole with	heavy mud up

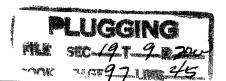
(If additional description is necessary, use BACK of this sheet) Correspondence regarding this well should be addressed to Amerada Petroleum Corp.

Tulsa, Okla

...(employee of owner) 😝 (own being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-

described well as filed and that the same are true and correct. So help me God

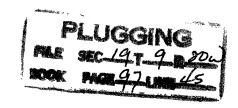
Subscribed and Sworn to before me this.



Well No. Farm Elevation Location  Company Commenced Drlg. Completed Drlg. Contractor: Initial Production		rrick Floor South line West line -9S-2OW ty, Kansas troleum Cor		,	
CASING RECORD:	SIZE	WEIGHT	FEET	CEMENT	PERFORATIONS
	8-5/8"	32#	258	200 Sx	None
FORMATION	·				
Surface Clay Sand Shale Sand Shale & Sand Shale & Shells Sand Shale & Shells Sand Shale & Shells Anhydrite Shale & Shells Broken Lime 7 Shal Lime & Shale Lime Lime Lime Lime & Shale Lime	•	0 50 70 675 700 1160 1195 1220 1565 1820 1857 2085 2260 2385 2472 2565 2705 2975 3031 3225 2865 3885 4095	50 70 675 700 1160 1195 1220 1565 1820 1857 2085 2260 2385 2472 2565 2705 2975 3031 3225 3865 2885 4095 4130		
	TOTAL DEPTH:		4130'	angga nagga anawa ya ma	the state of the s
	Topeka Heebner Lansing Conglomerate Simpson Arbuckle	01	33151 35351 3572! 3862! 3984! 4039!	gr's.	1949 1949 1948 1948
all to the state of the state o	£ ♣ VIII	·-	41301		

None used

Cable tools used from



## STATE OF KANSAS

15-163-00174-00-00

## INVOICE

-	May 23, 194_9	IIAAA
To:	Amerada Petroleum Corp.	STATE CORPORATION
	Box 2040	CONSERVATION

FATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING

WICHITA, KANSAS

FOR: PLUGGING

Tulsa. Oklahoma

ASSESSMENT AS FOLLOWS:

J. L. Balthazor Well No. #1 CSW SW NE 19-9-20W File No. 97-45

\$25.00

NOTE: We also need a Written Application, a Well Log and a Well Plugging Record on this well to complete our file.

12905 Jan 49 57 CV15

RETURN THIS COPY WITH REMUTANCE

## AMERADA PETROLEUM CORPORATION TULSA, OKLAHOMA

VOUCHER NO. Apr.

Assessment for plugging J. L. Balthazor Well #4, located NW/4 SE/4 NE/4, Section 19-9S-20W, Rooks County, Kansas \$25.00

CHECK  $N^{\circ}$  A 61482

APPROVED.--