

15-163-21602-00-00

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Rooks SEC. 26 TWP. 9S RGE. 20 E/W
 Location as in quarters or footage from lines:
330 FSL; 990 FWL

Lease Owner LADD PETROLEUM CORPORATION
 Lease Name MARCOTTE Well No. 3
 Office Address 830 Denver Club Bldg, Denver, CO 80202
 Character of Well (Completed as Oil, Gas or Dry Hole): dry hole
 Date Well Completed 4/07/82
 Application for plugging filed 4/07/82
 Plugging commenced 4/07/82
 Plugging completed 4/07/82
 Reason for abandonment of well or producing formation dry hole

Locate Well
 correctly on above
 Section Platt.

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. Balthazor
 Producing formation _____ Depth to top _____ bottom T.D. 3892'
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
		0	208'	8-5/8"	208'	none

Describe in detail the manner in which the well was plugged, indicating where the mud
 fluid was placed and the method or methods used in introducing it into the hold. If cement
 or other plugs were used, state the character of same and depth placed, from _____ feet
 to _____ feet for each plug set.

RECEIVED
 STATE CORPORATION COMMISSION
 4/30/82
 APR 30 1982
 CONSERVATION DIVISION

70 sks @ 950'
 40 sks @ 210'
 10 sks @ 40'
 10 sks in rathole
 50/50 poz., 4% gel, 3% cc
 plug down 2:40 PM, 4/7/82

RECEIVED
 STATE CORPORATION COMMISSION
 APR 29 1982
 CONSERVA.
 Wichita
 SHOW

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Allen Drilling Company

STATE OF KANSAS COUNTY OF BARTON, ss.

Dale L. Smith (employee of owner) or (~~owner or operator~~) of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the
 facts, statements, and matters herein contained and the log of the above-described well as
 filed and that the same are true and correct. So help me God.

(Signature) X Dale L. Smith
Box 1389, Gt. Bend, KS 67530
 (Address)

SUBSCRIBED AND SWORN TO before me this 16th day of April, 1982



Ruth Brack
 Notary Public.

My Commission expires: _____

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ladd Petroleum Corporation
ADDRESS 830 Denver Club Bldg.
Denver, Colorado

API NO. 15-163-21,602-00-06
COUNTY Rooks
FIELD Northampton

**CONTACT PERSON Dennis Ryan
PHONE 316-792-3571

PROD. FORMATION D & A
LEASE MARCOTTE

PURCHASER
ADDRESS

WELL NO. 3

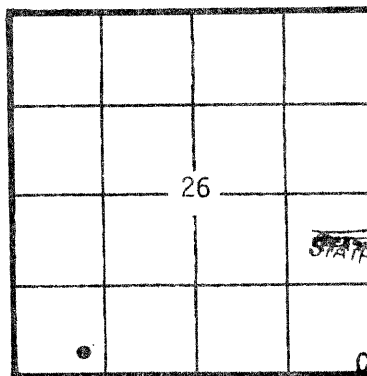
CONSERVATION DIVISION
Wichita Kansas

DRILLING Allen Drilling Company
CONTRACTOR
ADDRESS P.O. Box 1389
Great Bend, KS 67530

330 Ft. from S Line and
990 Ft. from W Line of
the SEC. 26 TWP. 9S RGE. 20W

WELL PLAT

PLUGGING Allen Drilling Company
CONTRACTOR
ADDRESS P.O. Box 1389
Great Bend, KS 67530



KCC
KGS
(Office Use)

TOTAL DEPTH 3892' PBTD

SPUD DATE 4/01/82 DATE COMPLETED 4/07/82

ELEV: GR 2249 DF 2252 KB 2254

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 208' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF BARTON SS, I,

Dennis M. Ryan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Employee (X)(OF) LADD PETROLEUM CORPORATION

OPERATOR OF THE MARCOTTE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT

(S) Dennis M. Ryan

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF April, 1982.

HOWARD D. EWERT
Barton County, Ks.
My Appt. Exp. 12-15-84

NOTARY PUBLIC

MY COMMISSION EXPIRES: December 15, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	3480		Topeka	3274
Limestone	3504		HEEBNER	3481 (-1226)
Conglomerate	3780		Toronto	3506 (-1250)
Dolomite	3852		Lansing	3523 (-1268)
			B/KC	3744 (-1493)
			Conglomerate	3786 (-1526)
			Arbuckle	3854 (-1597)
<p>DST #1 3736-3800-weak blow for 30 minutes. Recovered 20' mud. BHP 474-193; IFP 68-48; FFP 58-48</p>				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	@ 208'	60/40 poz	145	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations