	•					15-163-00	11/10	
STATE CORPORATION	COMMISSION by Building	K.A.R82-3-117				15-163-00 149-00-00 API NUMBER N/A		
Wichita, Kansas	67202					LEASE NAME MARCOTTE		
	ài c	TYPE OR PRINT				WELL NUMBER 1		
NOTICE: Fill out completely and return to Cons. Div. office within 30 days.						SPOT LOCATION C NW NW SW		
LEASE OPERATOR 1		s	SEC. 26 TWP. 95 RGE. 20 KEXXX (W)					
ADDRESS 3232 First National Tower - Tulsa, OK 74103						COUNTY Rooks		
		D	ate Well Comp	leted <u>1/7/48</u>				
PHONE # (918) 583-	-3333 OPERAT	Р	lugging Comme	mced 10/24/85				
Character of Well (Oil, Gas, D&A, S	<u>oil</u> WD, Input, Water S	upply We	911)		Р	Plugging Completed 10/24/85		
Did you notify th	e KCC/KDHE Joint D	istrict	Offic	e prior t	o plugging	q this well?		
	int Office did you						er in the second and	
	N/A If not,				AND DESCRIPTION OF STREET, SALES AND ADDRESS	ntit samen ta finak tillen der viene entreligen til store i storen entreligen til som frede storen entreligen i		
	on <u>Arbuckle</u>			_		++om 20201 T	D 2020 F	
	ickness of all wat					110111 3020.	.03839.5	
OIL, GAS OR WATER					CASING F	RECORD		
Formation	Content	From	То	Size	Put in	Pulled o		
Arbuckle	oil (depleted)	3826	28	8-5/8			U T	
	OLI (GC)ICCCG)	3020		5-1/2	203 3808	none		
		the second secon		3=1/2	3839.5 3811 KKZ	none		
the hole. If cemendepth placed, from Down 5½" casing, Max. Pressure 700 Mixed into 8-5/8	the manner in whi placed and the met it or other plugs w if eet to feet e 1 sack hulls and 2 psi annulus, 100 sack rep: Dale F. Balth	vere user each set. 25 sacks	method sta of 6	ds used in te, the character $0/40$ Poz,	introduc laracter o 4 gel; th	ing it into f same and en 65 sacks (
	Dall.	lazor	to the second second					
Name of Plugging C	itional descriptio ontractorAlli x 31 - Russell, Ks.	ed Comor						
STATE OF Oklahoma	CO	UNTY OF	T	ulsa		,55.		
	f the facts, states	being ti	rst (duly sworn	on oath,			
				(Signa	-	ne Jan		
				(Addre	3232 SS) <u>Tuls</u> a	First Nation 1, OK 74103	al Tower	
	SUBSCRIBE	AND SW	ORN T	O before		hday of Octo	ber , 19 85	
ly Commission expir	res: 11/21/85			Sluce Bruce	AFSEPPRATING	COMMISSION TO		

HOV 21 11/4/85 CONSTRIVATION DIVISION

Form CP-4 Revised 01-84

1				cas 26-96-	20W,	Rooks	County,	Kansas
				Campany,	Inc.			
1	otal pe Urrasia		13				,	,
7	OBMATIG			*			TOPE.	

PORATION		•	TOP8:	
Bhack Soil Shale Shalls Blue Shale	0 70 203	70 203 430	Kansas City Arbuckle	3410 3800
	130 745 795	203 130 745 795 1065 1295	GIRCULATE : 3593 3603	- li hrs.
Shale-Shalls	108	1385	3768	- 15 hrs. - 1 hr. 27 min. - 1 hr.
			3\$16 corrected t	o 3811
	180) 1885	1885	Set 2031 of 8-5/	84 cage w/150 sx
	1910 1975	1995 2015 2070	Set 52" cag. @ 3	808 w/100 mx
	2070 2020	2420 2445		•
Male-Line Line Line-Shele	2145 2490 2535	28 35 25 35 24 9 0		
Mana	2810	2935		

Now comes S. A. Murphy, who states that he is familiar with the drilling of oil and gas walls and known of his own knowledge that the Marcotte No. 1 located in the C NN NN Section 26-98-20W, Rooks County, Kansas, was drilled to a total retary depth of Jüli fact.

(SIGNED) S. A. MURPHY

Subscribed and sworm to before me, a Notary Public, this 13th day of January, 1948.

(SIGNED) NURLES HAWKINS
NOTARY Public

by commission expires: Pebruary 5, 1919.

RECEIVED STATE CORPORATION COMMISSION

NOV 2

CONSERVATION DIVISION Wichita, Kansas