

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dreiling Ltd. of Colorado

API NO. 15-163-21,720-00-00

ADDRESS 410 - 17th St., Suite 1140

COUNTY Rooks

Denver, Colorado 80202

FIELD Unknown

\*\*CONTACT PERSON Floyd H. Hoffman

PROD. FORMATION None

PHONE (303) 623-6144

LEASE Glaze

PURCHASER None

WELL NO. 1

ADDRESS

WELL LOCATION

DRILLING C and R Drilling Co.

660' Ft. from East Line and

CONTRACTOR

990' Ft. from South Line of

ADDRESS 410 - 17th St., Suite 1140

theSE4 SEC. 33 TWP. 9 RGE. 19 W

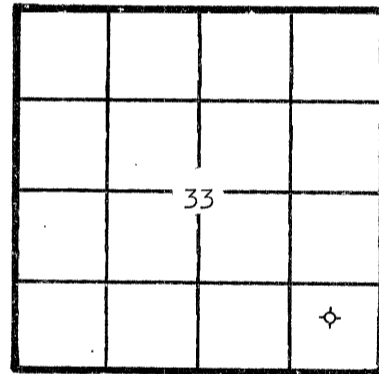
Denver, Colorado 80202

WELL PLAT

PLUGGING Halliburton

CONTRACTOR

ADDRESS Hays, Kansas



KCC KGS (Office Use)

TOTAL DEPTH 3760' PBT

SPUD DATE 6-28-82 DATE COMPLETED 7-6-82

ELEV: GR 2200' DF KB 2205'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 217' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

Floyd H. Hoffman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Exploration Manager (FOR)(OF) Dreiling Ltd. of Colorado

OPERATOR OF THE Glaze LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Floyd H. Hoffman

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF July, 19 82.

Lorraine C. Murphy NOTARY PUBLIC

RECEIVED KANSAS CORPORATION COMMISSION 7-28-82 JUL 28 1982

MY COMMISSION EXPIRES: 9-2-83

\*\*The Conservation Division can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Welex Gamma-Guard-Neutron				
ANHYDRITE	1578	1616	ANHYDRITE	1578
TOPEKA - Shale and limestone	3156	3364	TOPEKA	3156
HEEBNER - Shale and limestone	3364	3386	HEEBNER	3364
TORONTO - Limestone and shale	3386	3404	TORONTO	3386
LANSING - Limestone and shale	3404	3604	LANSING	3404
DST 3481-3512' 30-60-30-60 Rec. 30' MCO 120' OCMW 120' MW FP 81-104#, 161-173# SIP 667-644#			BASE L-KC	3604
BASE L-KC	3604	3716		
DST 3631-3652' (Straddle) 30-60-30-60 Rec. 5' Mud FP 12-12# SIP 58-46#				
ARBUCKLE	3716	T.D.		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	217'	Common	150	2% Gel, 3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------