

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,905-00-00

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD Comeau

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION Cedar Hill  
PHONE 913-434-4686

PURCHASER \_\_\_\_\_ LEASE Comeau

ADDRESS \_\_\_\_\_ WELL NO. #3 SWD

WELL LOCATION SE NW SW

DRILLING CONTRACTOR Pioneer Drilling Co. 1650 Ft. from S Line and

ADDRESS 308 W. Mill 990 Ft. from W Line of

Plainville, Kansas 67663 the SW (Qtr.) SEC 25 TWP 9S RGE 18 (W).

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3655' PBSD 1302'

SPUD DATE 12-6-82 DATE COMPLETED 1-10-83

ELEV: GR 2139' DF 2142' KB 2144'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

		25	
x			

KCC   
KGS   
SWD/REP   
PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 248' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

2-4-83  
FEB 4 1983

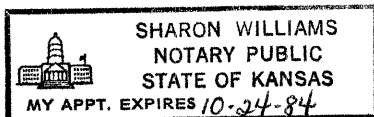
A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
\_\_\_\_\_  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1<sup>st</sup> day of February, 1983.



*[Signature]*  
\_\_\_\_\_  
(NOTARY PUBLIC)  
Sharon Williams

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Liberty Enterprises Inc. LEASE Comeau

SEC. 25 TWP. 9S RGE. 18

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #3

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				Anhydrite	1477 (+667)
				Topeka	3078 (-934)
				Heebner	3291 (-1147)
				Toronto	3310 (-1166)
	sand and shale	0'	250'	Lansing	3333 (-1189)
	shales and sand	250'	572'	Base KC	3559 (-1415)
	shale and sand	572'	1475'	Arbuckle	3619 (-1475)
	anhydrite	1475'	1503'		
	anhydrite	1503'	1509'		
	shale	1509'	1825'		
	shales and lime	1825'	2273'		
	shale and lime	2273'	2315'		
	shale and lime	2315'	2365'		
	lime and shale	2365'	2707'		
	lime and shale	2707'	2880'		
	lime and shale	2880'	3030'		
	lime and shale	3030'	3141'		
	lime and shale	3141'	3186'		
	lime and shale	3186'	3286'		
	lime and shale	3286'	3370'		
	lime and shale	3370'	3432'		
	lime and shale	3432'	3499'		
	lime and shale	3499'	3548'		
	lime and shale	3548'	3635'		
	lime and shale	3635'	3655'		
		3655'	R.T.D		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	20#	248'	60-40 pos	140	2%gel 3%cc
production	7 7/8"	4 1/2"	9.5	1302'	A.S.C.	300	lightweight

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 1'		1170-1190

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	1050'	1050'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		