

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR LIBERTY ENTERPRISES, INC.

API NO. 15-163-21,327-00-00

ADDRESS 308 West Mill
Plainville, Kansas 67663

COUNTY Rooks

FIELD COMEAU

**CONTACT PERSON Charles G. Comeau
PHONE 913-434-4686

PROD. FORMATION

PURCHASER CRA, Inc.

LEASE Comeau

ADDRESS P.O. Box 7305
Kansas City, Missouri

WELL NO. #2

WELL LOCATION NE SE SW

DRILLING Pioneer Drilling Company, Inc.

990 Ft. from South Line and

CONTRACTOR

2310 Ft. from West Line of

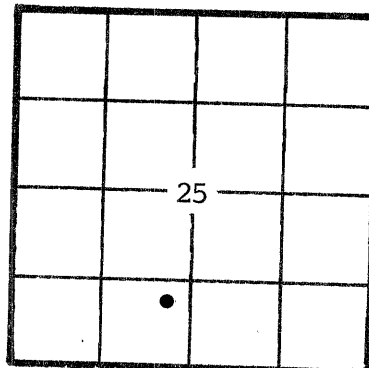
ADDRESS 308 West Mill

the SW/4 SEC. 25 TWP. 9S RGE 18W

Plainville, Kansas 67663

WELL PLAT

PLUGGING
CONTRACTOR
ADDRESS



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 3680' PBD 3594'

SPUD DATE 12-18-81 DATE COMPLETED 2-15-82

ELEV: GR 2139' DF 2142' KB 2144'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR) (OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Comeau LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAID NOT.

RECEIVED

3-26-82

CONSERVATION DIVISION
Wichita, Kansas

(S) [Signature]
Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 19 82.

SHARON GARVERT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 10-24-84

[Signature]
NOTARY PUBLIC
Sharon Garvert

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
cement and plug	0'	126'		
sand and shale	126'	1130'		
shale	1130'	1474'	Anhydrite	1470
anhydrite	1474'	1508'		
anhydrite	1508'	1698'		
sand and shale	1698'	1858'		
shale and lime	1858'	2158'		
shale and lime	2158'	2408'		
lime and shale	2408'	2618'		
lime and shale	2618'	2684'		
lime and shale	2684'	2772'		
lime and shale	2772'	2948'		
lime and shale	2948'	3062'		
shale and lime	3062'	3135'	Topeka	3070
lime and shale	3135'	3252'		
lime and shale	3252'	3345'	Heebner	3285
shale and lime	3345'	3420'	Toronto	3304
lime and shale	3420'	3497'	Lansing/KC	3327
lime and shale	3497'	3595'	Base/KC	3554
lime and shale	3595'	3668'	Arbuckle	3624
arbuckle	3668'	3680'		
	3680'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Recess~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"		210'			
Production	7 7/8"	4 1/2"	10.5	3614.95	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 1'		3527
TUBING RECORD			1 per 1'		3501
			1 per 1'		3486
Size	Setting depth	Packer set at	approx. 2 per 1'		3426-28
2"			4 per 1'		3304-06

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gallon mud acid	3527, 3501, 3486
250 gallon mud acid, retreat 2000 gallon 15% acid	3426-28
250 gallon mud acid, retreat with 2000 gallon 15% acid	3304-06

Date of first production 2-15-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 33 bbls.	Gas MCF	Water % 10 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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