

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Energies Corporation

API NO. 15-163-21,828-00-00

ADDRESS 575 Fourth Financial Center

COUNTY Rooks

Wichita, Kansas 67202

FIELD Lynd

**CONTACT PERSON Ronald S. Schraeder

PROD. FORMATION

PHONE (316) 263-5785

LEASE CASEY

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION C N/2 N/2 SW

DRILLING J. W. Drilling Co., Inc.

2310 Ft. from South Line and

CONTRACTOR

1320 Ft. from West Line of

ADDRESS 200 East First, Suite 500

the SW/4 SEC. 33 TWP. 9S RGE. 19W

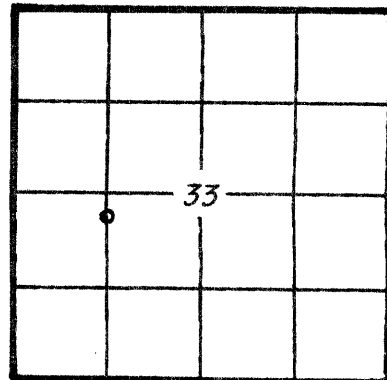
Wichita, Kansas 67202

WELL PLAT

PLUGGING J. W. Drilling Co., Inc.

CONTRACTOR

ADDRESS 200 East First, Suite 500



KCC _____
KGS _____
(Office Use)

Wichita, KS 67202

TOTAL DEPTH 3200 PBTD

SPUD DATE 10-16-82 DATE COMPLETED 10-21-82

ELEV: GR 2203 DF KB 2208

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 8-5/8" @204 . DV Tool Used? yes

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Ronald S. Schraeder OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Manager (FOR) (OF) American Energies Corporation

OPERATOR OF THE Casey #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF October, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMANT SAYS NOT.

STATE RECEIVED
CORPORATION COMMISSION
NOV 23 1982
CONSERVATION DIVISION
Wichita, Kansas

(S) Ronald S. Schraeder

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF November, 1982.

A. JOLENE GICK
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES JANUARY 12, 1983

Notary Public Signature

MY COMMISSION EXPIRES: January 12, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, sand & shale.....	0	160		
Shale.....	160	440		
Shale & sand.....	440	1070		
Sand.....	1070	1260		
Shale & shells.....	1260	1609		
Anhydrite.....	1609	1640		
Shale & shells.....	1640	1880		
Shale & lime.....	1880	3065		
Lime & shale.....	3065	3200		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Riser)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20#	204	60/40 poz	135	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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