

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Pywell Venture

API NO. Unknown

ADDRESS Hillside Drive Box 11  
Hays, Kansas 67601

COUNTY Rooks  
FIELD North Marcott

\*\*CONTACT PERSON Richard Pywell  
PHONE 913-628-8421

PROD. FORMATION K.C. & Arb.

PURCHASER Mobil Oil Corp.

LEASE Pywell

ADDRESS \_\_\_\_\_  
Denver, CO

WELL NO. A-1

WELL LOCATION SE-SW-SW

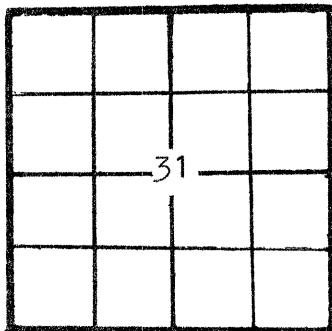
DRILLING Leo Dreiling  
CONTRACTOR  
ADDRESS Victoria, Kansas

990 Ft. from West Line and

330 Ft. from South Line of

the SW/SEC. 31 TWP. 9<sup>S</sup> RGE. 19<sup>W</sup>

PLUGGING \_\_\_\_\_  
CONTRACTOR  
ADDRESS \_\_\_\_\_



WELL PLAT  
KCC   
KGS   
MISC   
(Office Use)

TOTAL DEPTH 3787 PBTB 3787

SPUD DATE \_\_\_\_\_ DATE COMPLETED 10-22-81

ELEV: GR 2224 DF 2226 KB 2229

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12 1/4	8 5/8	24	208	Portland	250	2% Calcium Chloride
Production	7 7/8	5 1/2	14	3781'	Portland	125	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 Per Ft.	.42 jet	3637-42
			4 per ft.	.42 jet	3677-83

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	3784	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Arb. 250 gal. acid 15%	3781-87 o.h.
K C 750 gal. acid 15%	3637-42
K C 750 gal. acid 15%	3677-83

Date of first production 11-28-81 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity

RATE OF PRODUCTION PER 24 HOURS Oil 25 bbls. Gas \_\_\_\_\_ MCF Water 40 % 10 bbls. Gas-oil ratio \_\_\_\_\_  
Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 9 1981  
CONSERVATION DIVISION  
KANSAS

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_

Estimated height of cement behind Surface Pipe Cement circulated to surface

DV USED? No testing

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
	1638	1675	Anhydrite	
	3226	3434	Topeka	
	3435		Heebner	
	3453		Toronto	
	3472	3700	Lan. K C	
	3711		Cong.	
	3780		Arb.	
	3787		T. D.	

A F F I D A V I T

STATE OF KANSAS, COUNTY OF ELLIS SS, \_\_\_\_\_

FRED BARBER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS a Partner (~~FOR~~) (OF) Pywell Venture

OPERATOR OF THE Pywell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 A ON

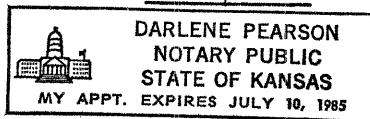
SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Fred Barber

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF December 19 81



Darlene Pearson  
NOTARY PUBLIC

MY COMMISSION EXPIRES: \_\_\_\_\_

29400  
11/28/81