

\* Amended

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3258  
Name Lansing Energy corporation  
Address 107 N. Market, #1115  
City/State/Zip Wichita, KS 67202

Purchaser Clear Creek

Operator Contact Person Richard L. Cornett  
Phone 316-262-7595

Contractor: License # 9087  
Name R & C Drilling Co., Inc.

Wellsite Geologist Richard L. Cornett  
Phone 316-262-7595

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If **OWNO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-18-88 7-25-88 9-12-88  
Spud Date Date Reached TD Completion Date  
3503'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 227 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set \_\_\_\_\_ feet  
If alternate 2 completion, cement circulated  
from 3503 feet depth to surf. w/ 550 SX cmt  
Cement Company Name Allied  
Invoice # 52146 & 52443  
1-3-88

API NO. 15-163-23-007-00-00  
County Rooks  
SE SW NE Sec. 15 Twp. 9 Rge. 19 East  
X West  
2979 2970 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

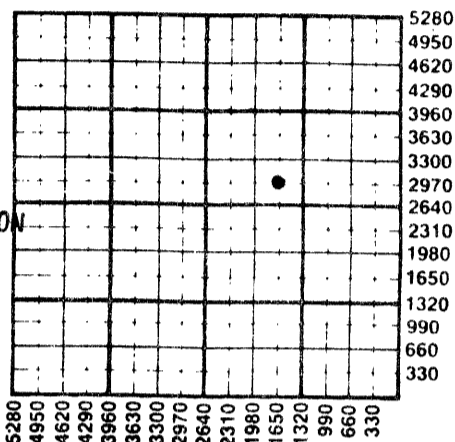
Lease Name Novotny 'B' Well # 1-15

Field Name Jelinek

Producing Formation Arbuckle

Elevation: Ground 2067' KB 2075'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 21 1988  
12-21-88  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater \_\_\_\_\_ Ft North from Southeast Corner  
(Well) \_\_\_\_\_ Ft West from Southeast Corner of  
Sec Twp Rge East West

X Surface Water \_\_\_\_\_ Ft North from Southeast Corner  
(Stream, pond etc.) \_\_\_\_\_ Ft West from Southeast Corner  
SE/4 Sec 15 Twp 9 Rge 19 East X West

Other (explain) \_\_\_\_\_  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Richard L. Cornett*

Title President Date 11-15-88

Subscribed and sworn to before me this 20th day of December 1988

Notary Public *Stephen J. Starr*

Date Commission Expires 10-1-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
12-21-88  
Form ACO-1 (5-86)

Sec. 15 Twp. 9 Rge. 19 W

**SIDE TWO**

Operator Name Lansing Energy Corporation Lease Name Novotny 'B' Well # 1-15

Sec. 15 Twp. 9 Rge. 19  East  West County Rooks

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST 3299-3361, Rec. 365' MGSW, W/ tr oil and 365' of GSW, SIP 829-722#  
 DST 3369-3420, Rec. 450' MGSW, SIP 778-737#  
 DST 3422-3463, Rec. 5' Mud, SIP 471-74#

Name	Top	Bottom
Heebner	3214	(-1139)
Toronto	3236	(-1164)
Lansing	3256	(-1181)
BKC	3462	(-1387)
Arbuckle	3498	(-1423)
RTD	3503	(-1428)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	227'	60/40 poz	135	3%cc/2% gel
Production	7 7/8"	5 1/2"	10.5	3500'	ATL	250	
					60/40poz	150	10% salt/5% gilson

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
		300 GAL MCA	3500-06

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 7/8	3477'		

Date of First Production	Producing Method
11-30-88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
4 B0	Bbls	MCF	350 BW	CFPB	

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

3500-3506'