

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-163-22,908 -00-00

County Rooks

NW SW NE Sec. 15 Twp. 9 Rge. 19 East West

3630 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

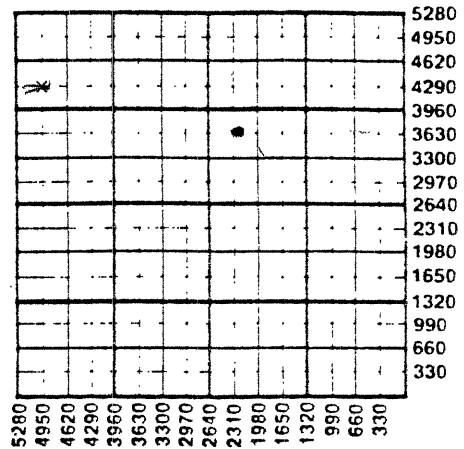
Lease Name Novotny Well # 1

Field Name

Producing Formation

Elevation: Ground 2060 KB 2065

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4290 Ft North from Southeast Corner
(Stream, pond etc) 4950 Ft West from Southeast Corner
Sec 26 Twp 8 Rge 19 East West

Other (explain) Leta Boughey
(purchased from city, R.W.D. #)
519 N. Walnut, Stockton, KS 67669

Operator: License # 5422 * 4388
Name Abercrombie Drig., Inc. & Conch Oil, Inc
Address 801-Union Center
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Jack L. Partridge
Phone 316-262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Herbert R. Johnson
Phone (316) 263-0726

Designate Type of Completion
X New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

12-23-86 1-3-87 1-3-87
Spud Date Date Reached TD Completion Date
3551'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 225 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton
Secretary/Treasurer Date 1-9-87

Subscribed and sworn to before me this 9th day of January 1987
Notary Public Clarice M. Mize

Date Commission Expires November 28, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION

JAN 12 1987
1-12-87
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (5-86)

Sec 15, Twp 9, Rge 19 W

SIDE TWO

Operator Name Abercrombie Drilg., Inc & Conch Oil, Inc. Lease Name Novotny Well # 1

Sec. 15 Twp. 9 Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (3154'-3175') Plattsmouth; 30-45-60-45; Rec. 729' MW, 300' water; IFP 84-184; FFP 254-328, SIP 622-591
 DST #2 (3250'-3290') 30-30-30-30; Rec. 120' MW w/SO; HP 1699-1677; IFP 42-47; FFP 63-74; ISIP 695; FSIP 689
 DST #3 (3380'-3440') H,I,J; 30-30-30-30; Rec. 5' 50 cm, 50' muddy water; IFP 70-74; FFP 84-90; ISIP 95; FSIP 90
 DST #5 (3460'-3513') Arbuckle 30-30-30-30; Rec. 30' mud c/ few oil spots; IFP 42-42; FFP 52-52; ISIP 116; FSIP 74
 DST #6 (3460'3518') 30-30-30-30; Rec. 30' mud; IFP 42-42; FFP 42-42; ISIP 423; FSIP 296
 DST #7 (3510'-3523') partial packer failure; 30-30-30-30; Rec. 256' mud noshow; HP 1889-1732; IFP 137-137; FFP 137-137; ISIP 643; FSIP 612
 DST #8 (3520'-3544') Arbuckle, straddle packers, 30-30-30-30 Rec. 65' MW; IFP 42-42; FFP 52-63; ISIP 582; FSIP 476

Name	Top	Bottom
Heebner	3218 (-1148)	
Toronto	3241 (-1171)	
Lansing	3258 (-1188)	
BKC	3478 (-1408)	
Arbuckle	3502 (-1432)	
LTD	3552	
DTD	3551	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	225	60/40 posmix	165	2% gel, 3% ca.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled