

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3258
Name Lansing Energy Corporation
Address 107 N. Market, Suite 1115
Wichita, Kansas 67202
City/State/Zip

Purchaser

Operator Contact Person Richard L. Cornett
Phone 316-262-7595

Contractor: License # 9087
Name R & C Drilling Co., Inc.

Wellsite engineer Mr. Earl Ringeisen
Phone 316-262-1515

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp
Dry Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:
Operator Phillips Petroleum
Well Name Nech #7
Comp. Date 1-54 Old Total Depth 3508'

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable
8/1/88 8/3/88 11-6-88
Spud Date Date Reached TD Completion Date
3585'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 220 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1466 feet
If alternate 2 completion, cement circulated from 1466 feet depth to 0 w/ 150 SX cmt
Cement Company Name Allied
Invoice # 5468 Done 12-27-88

API NO. 15-163-01.024-00-01
County Rooks
W/2 NE SE 15 9 19 East
Sec. Twp. Rge. West

1980 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

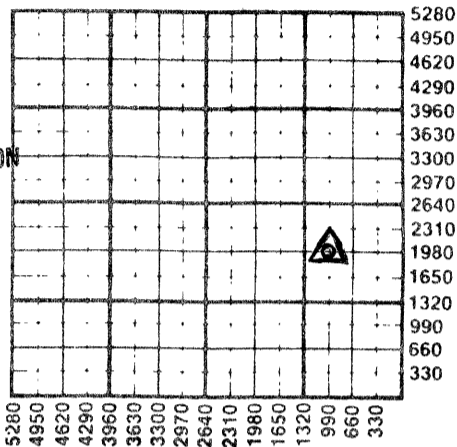
Lease Name Novotny 1-15 SWD Well # 1-15 SWD

Field Name Jelinek

Producing Formation

Elevation: Ground 2080 KB 2085

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

DEC 8 1988
12/8/88

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-25,523 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) purchased city water
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Cornett

Title President Date 11-17-88

Subscribed and sworn to before me this 22nd day of November 1988.

Notary Public [Signature]

Date Commission Expires 10-1-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
12-8-88

Sec 15 Twp 9 Rge 19

SIDE TWO

Operator Name **LANSING ENERGY CORPORATION** Lease Name **NOVOTNY** Well # **1-15 SWD**

Sec. **15** Twp. **9** Rge. **19** East West County **Rooks**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|----------|-------------|--------|
| Topeka | 3048(-965) | |
| Heebner | 3227(-1144) | |
| Lansing | 3269(-1186) | |
| BKC | 3485(-1402) | |
| Arbuckle | 3508(-1425) | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|--|---------------------------|----------------|---|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surf..... | 13 3/4 | 10 3/4 | 32# | 220 | Howco | 125 | 6% Gel, 100# CC |
| Production..... | 8 5/8 | 7" | 20# | 3509' | Poz | 150 | |
| Liner..... | 6 1/4 | 4 1/2" | 10# | 3562' | Allied | 25 | 60-40 poz-2% Gel |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Size | Set At | Packer at | | | | | |
| 2 7/8 | 3577' | 3485 | | | | | |
| Date of First Production | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |
| | Disposal on vacuum | | | | | | |
| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity | | |
| | Bbls | MCF | Bbls | CFPB | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled