

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8420 EXPIRATION DATE January 1985

OPERATOR S & K Enterprises API NO. 15-163 22154-00-00

ADDRESS Box 544, Hoxie, KS 67740 COUNTY Sheridan Rooks - new

FIELD Comeau Ext.

** CONTACT PERSON Ken Kaba PROD. FORMATION Kansas City
PHONE 913-675-2396 or 675-2100 Indicate if new pay. _____

PURCHASER Koch Oil Company LEASE Deveny

ADDRESS Wichita, KS WELL NO. #1

DRILLING CONTRACTOR Circle M Drilling WELL LOCATION SW NW SE

ADDRESS XXXX Oberlin, KS 990 Ft. from N _____ Line and
3630 Ft. from E _____ Line of
the SE (Qtr.) SEC 25 TWP 09S RGE 18 (W).

PLUGGING CONTRACTOR ADDRESS _____
WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3640 PBTD _____

SPUD DATE 9-29-83 DATE COMPLETED 10-8-83

ELEV: GR 2134 DF 2137 KB 2139

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 200 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

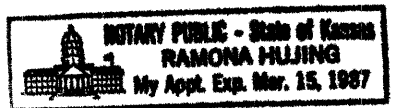
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ken Kaba, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of January, 1984.
(Name)



Ramona Hilging
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-15-87

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 13 1984
1-13-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR S & K Enterprises

LEASE NAME Devery
WELL NO

SEC 25 TWP 9S RGE 18

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>* SEE ENCLOSED COPY OF GEOLOGICAL REPORT</p>			Topeka	3062- -923
			Heebner	3277- -1138
			Toronto	3296- -1297
			L KC	3318- -1179
			Base KC	3546- -1407
			Arbuckle	3622- -1483
			RTD	3640- -1501
1-1157				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 11-17-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 32-35
Estimated Production-I.P. 30 bbls.	Gas MCF	Water % 75 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPS
Perforations		