

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3/27/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5822
 Name: VAL Energy Inc.
 Address: 200 W. Douglas #520
 City/State/Zip: Wichita, Ks. 67202
 Purchaser: MacLaskey Oilfield Services
 Operator Contact Person: K. Todd Allam
 Phone: (316) 263-6688
 Contractor: Name: VAL Energy Inc.
 License: 5822
 Wellsite Geologist: Jon Stewart

KCC
MAR 27 2007
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Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back-Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

2-11-2007	2-20-2007	3-6-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23115-0000County: Barber30°S 15°E N2NE SW Sec. 4 Twp. 33s S. R. 12 ☐ East ☒ West2280 feet from S / N (circle one) Line of Section3285 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: Springer Well #: 2-4Field Name: unknownProducing Formation: MississippianElevation: Ground: 1590 Kelly Bushing: 1600Total Depth: 4934 Plug Back Total Depth: 4610Amount of Surface Pipe Set and Cemented at 266 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 32000 ppm Fluid volume 900 bblsDewatering method used hauled

Location of fluid disposal if hauled offsite:

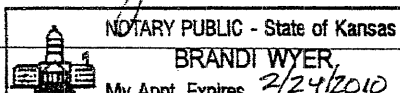
Operator Name: PencoLease Name: Cole SWD License No.: 37613Quarter NW Sec. 25 Twp. 32 S. R. 12 ☐ East ☒ WestCounty: Barber Docket No.: D19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd AllamTitle: President Date: 3/26/07Subscribed and sworn to before me this 26 day of March20 07.Notary Public: Brandi Wyer

Date Commission Expires: _____



KCC Office Use ONLY

4 Letter of Confidentiality Received
 If Denied, Yes ☐ Date: _____

Wireline Log Received **RECEIVED**
 KANSAS CORPORATION COMMISSION

Geologist Report Received

UIC Distribution

APR 03 2007

CONSERVATION DIVISION
WICHITA, KS