WICHITA, KS

CONFIDENTIAL

Multiple Stage Cementing Collar Used?		
Address: P. O. Box 399 DiffyStartoZip. Garden City, KS 67846 Dirpostrato Contact Person; Kevin Wiles, Sr. Phone: (620) 275-2883 ARR 0 2 2007 ARR 0 2 20		4/2/09
dereas: P. O. Box 399 in/State2pi, Gardon City, KS 67846 urchaser, NCRA wroteser, NCRA wroteser, NCRA character, Sec. 10 Twp. 20 S. R. 13 □ East IV N 2600 FSL Iset from S / N (circle one) Line of Section preparator Contrad Person, Kevin Writes, Sr. hone: (£20) 275-2983 APR 0 2 2007 Allatie Geologist: Marro Downing seignate Type of Completion: V New Well Re-Entry Workover V New Re-Entry Workover V New Well Re-Entry Workover V New Re-Ball Read To Depth Depth Re-Depth Re-Port Corn. to Enth./SWD Plug Back Depth Re-Port Corn. to Enth./SWD Plug Back Total Depth Re-Port Corn. to Enth./SWD P	Kansas Corpora Oil & Gas Conse	TION COMMISSION RVATION DIVISION Form ACO-1 September 1999 Form Must Be Typed
United Core (SWD) and Core (SWD) an	WELL COMPL WELL HISTORY - DESCRIF	ETION FORM ORIGINAL PTION OF WELL & LEASE
yestates. P. O. Box 399 yestatestry. Garden City, KS 67846 yestatestry. See Nov.	perator: License #	API No. 15 - 009-25,021-00-60
y/State/Zip: Garden City, KS 67846 w/State/Zip: Garden City, KS	me: American Warrior, Inc.	County: Barton
y/State/ZID. Garden City, KS 67846 ACRA Acriasor. NCRA Acriator Contact Parson. Kevin Willes, St. Apr. 1 2 2007 Intractor. Name. Duke Drilling Co., Inc. Amer. 5929 Intractor. Amer. Amer. Abuckle Elevation: Ground: 1850' Kelly Bushing: 1858' Intractor. Amount of Surface Pipe Set and Cemented at 314' Front Surface Pipe Set and Cemented Tipe Surface Pipe Set Set Surface Pipe Set Set Surface Pipe Set Surface Pipe Set Set Surface Pipe Set Surface Pipe Set Surface Pipe Set Set Surface Pipe Set	dress: P. O. Box 399	
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prototage Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Holl # 1-10 Lease Name: SELLE Well # 1-10 Field Name: West Bend Producing Formation: Arbuckle Elevation: Ground: 1850	rchaser: NCRA	1950 EEL
Arractor, Name, Duke Drilling Co., Inc. Arractor, Name, West Bend Field Name, West Bend Fiel	erator Contact Person: Kevin Wiles, Sr.	,
Lease Name: SELLE Well #: 1-10 Lease Name: SELLE Well #: 1-10 Field Name: West Bend Field Name: West Bend Field Name: West Bend Froducing Formation: Arbuckle Elevation: Ground: 1850' Kelly Bushing: 1858' Total Depth: 3580' Plug Back Total Depth: 3534' Amount of Surface Pipe Sat and Cemented at 314' Fe If Atternate II completion on the Research Pipe Chorison Death Surfac	one: (<u>620</u>) <u>275-2963</u> APR 0 2 2007	,
Field Name: West Bend Producing Formation Arbuckle	ntractor: Name: Duke Drilling Co., Inc.	
signate Type of Completion: New Well	ense: 5929	
Elevation: Ground: 1850' Kelly Bushing: 1858' New Well	Ilsite Geologist: Marc Downing	
Total Depth: 3580' Plug Back Total Depth: 3534' Amount of Surface Pipe Set and Cemented at 314' Femotive Plug Back Total Depth: 3580' Plug Back Total Depth: Plug Plug Back Total Depth: Plug Plug Back Total Depth: Plug Plug Plug Plug Plug Plug Plug Plug	-	
Amount of Surface Pipe Set and Cemented at 314' Gas		, , , , , , , , , , , , , , , , , , ,
Dry Other (Core, WSW, Expl., Cathodic, etc) Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set		•
Dry Other (Core, WSW, Expl., Cathodic, etc) Vorkover/Re-entry: Old Well Info as follows: If yes, show depth set	·	
If Alternate II completion, cement circulated from feet depth to w sx completion sx		- " Lund "
feet depth to	•	
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or ompletion Date or ompletion Date Recompletion Date STRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat ansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply formation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 of for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING CKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemed with this form. ALL CEMENTING Compliance Coordinator Date: 4-2-07 Sercibed and sworn to before me this Aday of April 20 Moltary Public-States Kansas Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 9000 ppm Fluid volume. 240 be between Pituly dolled off Site Dewatering method used. Hauled Off Site Location of fluid disposal if hauled offsite: Location of fluid disp	-	
prilling Fluid Management Plan Despening		SX CMI.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Peached TD Completion Date or Recompletion Date or Recompletion Date STRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas G7202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-108 and 82-3-107 apply hormation of side two of this form will be held confidential for a period of 12 months if requested in this gard submitted with the form (see rule 82-3 Of tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING INCKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received RECEIVED Geologist Report Received RECEIVED Geologist Report Received RECEIVED Geologist Report Received RECEIVED Geologist Report Received RPC 0.3. 2007		
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3-07 2-14-07 3-7-07 Id Date or Dompletion Date Date Reached TD Completion Date or Recompletion Date STRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat ansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply formation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 of 70 or confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING ICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statute and regulations promulgated to regulate the oil and gas industry have been fully complete and confidentiality Received KCC Office Use ONLY School Promulgated to Promulgat		
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Dual Completion Docket No	·	Dewatering method usedHauled Off Site
Operator Name: American Warrior, Inc. Completion Date County: BARTON County: County: BARTON County:		Location of fluid disposal if hauled offsite:
Lease Name: WELSH 3 SWD License No.: 4058 Completion Date Completion Date Completion Date or Recompletion Date		Operator Name: American Warrior, Inc.
AUATHOLOGICAL PUBLIC COMPILIARY Public State of Kansas APR 0.3 2-10-7 Completion Date or Recompletion Date or R		Lease Name: WELSH 3 SWD License No · 4058
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RCC Office Use ONLY Letter of Confidentiality Received Socribed and sworn to before me this 2 day of April BERICA KUHLMEIER Notary Public State of Kansas Wire Date: Wire line Log Received Geologist Report Received APR 1 3 2007	nansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 07 for confidentiality in excess of 12 months). One copy of all wireline logs a ICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I months if requested in writing and submitted with the form (see rule 82-3-10d geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
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