Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #4058	API No. 15 - 009-25,022 -00-00
Name: American Warrior, Inc.	County: Barton
Address: P. O. Box 399	SE_SW_SE_Sec. 22 Twp. 20 S. R. 13 East West
City/State/Zip: Garden City, KS 67846	170 FSL feet from S / N (circle one) Line of Section
Purchaser: N/A	1670 FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Kevin Wiles, Sr.	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>275-2963</u>	
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Chisholm Well #: 1-22
License: 5929 CONTIDENT	Field Name: Wildcat
Wellsite Geologist: Marc Downing	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1850' Kelly Bushing: 1858'
New Well Re-Entry Workover	Total Depth: 3670' Plug Back Total Depth: 3606'
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 316' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt,
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 11,000 ppm Fluid volume 500 bbls
Plug Back Plug Back Total Depth	Dewatering method used Hauled Off Site
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: American Warrior, Inc.
2-16-07 2-22-07 3-20-07	Lease Name: Welsh 3 SWD License No.: 4058
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date or Recompletion Date	Quarter_NW Sec. 30 Twp. 20 S. R. 12 ☐ East ✓ West County: Barton Docket No.: D-28,646
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: 10m 5/m.	KCC Office Use ONLY
Title: Compliance Coordinator Date: 4-2-07	Letter of Confidentiality Received
Subscribed and sworn to before me this 2 Maday of ADM	If Denied, Yes Date: RECEIVED
20 T.	Wireline Log Received KANSAS CORPORATION COMM
Notary Public Frank Kullman A. ERICA KUHLI	MEIER APR 0 3 2007
Date Commission Expires: C9 12 09 My Appt. Expires C9 72	