

4/2/09

Form ACO-1  
September 1999  
Form Must Be Taped

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name: McCOY PETROLEUM CORPORATION  
Address: 8080 E. CENTRAL, SUITE 300  
City/State/Zip: WICHITA, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: STERLING DRILLING COMPANY  
License: #5142  
Wellsite Geologist: TERRY Mc LEOD

KCC  
APR 02 2007  
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Designate Type of Completion:  
 New Well    \_\_\_ Re-Entry    \_\_\_ Workover  
\_\_\_ Oil    \_\_\_ SWD    \_\_\_ SLOW    \_\_\_ Temp. Abd.  
\_\_\_ Gas    \_\_\_ ENHR    \_\_\_ SIGW  
 Dry    \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_ Deepening    \_\_\_ Re-perf.    \_\_\_ Conv. to Enhr./SWD  
\_\_\_ Plug Back    \_\_\_ Plug Back Total Depth  
\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

03-01-2007    03-08-2007  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 077-21,576-00-00  
County: HARPER  
SE \_\_\_ SE \_\_\_ NE \_\_\_ Sec. 27 Twp. 31 S. R. 8  East  West  
2310 feet from S /  N (circle one) Line of Section  
330 feet from  E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE    \_\_\_ SE    \_\_\_ NW    \_\_\_ SW  
Lease Name: LEEPER TRUST 'A' Well #: 1-27  
Field Name: SPIVEY-GRABS  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1561' Kelly Bushing: 1570'  
Total Depth: 4405' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 24,000 ppm Fluid volume 800 bbls  
Dewatering method used EVAPORATION/HAULING  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: JODY OIL & GAS COMPANY  
Lease Name: SANDERS # 3 SWD License No.: 3288  
Quarter \_\_\_\_\_ Sec. 20 Twp. 31 S. R. 8  East  West  
County: HARPER Docket No.: D23,313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: Vice President-Production Date: 4/2/2007  
Subscribed and sworn to before me this 2nd day of April,  
20 07.  
Notary Public: Meryle P. King  
Date Commission Expires: 2-07-2010

MERYLE KING  
MY COMMISSION EXPIRES  
2-7-2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
APR 03 2007