

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3/29/09

Operator: License # 5278

API NO. 15- 175-22080-0000

Name: EOG Resources, Inc.

County SEWARD

Address 3817 NW Expressway, Suite 500

SW - NW - NE Sec. 8 Twp. 34 S. R. 34 E W

City/State/Zip Oklahoma City, Oklahoma 73112

1070 Feet from N (circle one) Line of Section

Purchaser: N/A

2000 Feet from EW (circle one) Line of Section

Operator Contact Person: MINDY BLACK

Footages Calculated from Nearest Outside Section Corner:

Phone (405) 246-3130

(circle one) NE SE NW SW

Contractor: Name: ABERCROMBIE RTD. INC.

Lease Name HATCHER Well # 8 #2

License: 30684

Field Name _____

Wellsite Geologist: _____

Producing Formation N/A

Designate Type of Completion

Elevation: Ground 2942' Kelley Bushing _____

New Well Re-Entry Workover

Total Depth 6535' Plug Back Total Depth _____

Oil SWD SIOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1692' Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set _____ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cmf.

Well Name: _____

Drilling Fluid Management Plan

Original Comp. Date _____ Original Total Depth _____

(Data must be collected from the Reserve Pit)

Deepening Re-perf. Conv. to Enhr./SWD

Chloride content 4000 ppm Fluid volume 1000 bbls

Plug Back _____ Plug Back Total Depth _____

Dewatering method used EVAPORATION

Commingled _____ Docket No. _____

Location of fluid disposal if hauled offsite:

Dual Completion _____ Docket No. _____

Operator Name _____

Other (SWD or Enhr?) _____ Docket No. _____

Lease Name _____ License No. _____

1/27/2007 2/5/2007 2/5/2007

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

Spud Date of 1/27/2007 Date Reached TD 2/5/2007 Completion Date or 2/5/2007 Recompletion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

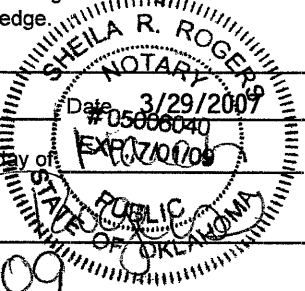
Signature Mindy Black

Title OPERATIONS ASSISTANT

Subscribed and sworn to before me this 29th day of 01

Notary Public Sheila R.

Date Commission Expires 07-01-09



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution