

\* Revised

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5278

API NO. 15- 175-22065-0000

Name: EOG Resources, Inc.

County SEWARD

Address 3817 NW Expressway, Suite 500

SE - NW - SE - NE Sec. 8 Twp. 34 S. R. 34  E  W

City/State/Zip Oklahoma City, Oklahoma 73112

1824 Feet from S (circle one) Line of Section

Purchaser: DUKE ENERGY SERVICES INC.

854 Feet from E (circle one) Line of Section

Operator Contact Person: MINDY BLACK

Footages Calculated from Nearest Outside Section Corner:

Phone ( 405 ) 246-3130

(circle one) NE SE NW SW

Contractor: Name: ABERCROMBIE RTD. INC.

Lease Name HATCHER Well # 8 #1

License: 30684

Field Name Unnamed

Wellsite Geologist: \_\_\_\_\_

Producing Formation BASAL CHESTER

Designate Type of Completion

Elevation: Ground 2946' Kelley Bushing 2958'

New Well  Re-Entry  Workover

Total Depth 6625' Plug Back Total Depth 6495'

Oil  SWD  SIOW  Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1683' Feet

Gas  ENHR  SIGW

Multiple Stage Cementing Collar Used?  Yes  No

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set 4472' Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from \_\_\_\_\_

Operator: \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Well Name: \_\_\_\_\_

Drilling Fluid Management Plan

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

(Data must be collected from the Reserve Pit)

Deepening  Re-perf.  Conv. to Enhr./SWD

Chloride content 4000 ppm Fluid volume 1000 bbls

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Dewatering method used EVAPORATION

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name EOG RESOURCES, INC.

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Lease Name HATCHER 8-1 License No. 5278

10/9/2006 10/21/2006 12/9/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Quarter NE Sec. 8 Twp. 34 S. R. 34  E  W

County SEWARD Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title REGULATORY OPERATIONS ASSISTANT Date 3/30/07

Subscribed and sworn to before me this 30th day of March, 20 07.

Notary Public Theresa Foster

Date Commission Expires 6-26-2008 Commission # 00008052

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution