

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-01580-00-00
Spot: NWNWNE Sec/Twnshp/Rge: 35-9S-23W
4950 feet from S Section Line, 2310 feet from E Section Line
Lease Name: RICE Well #: 1
County: GRAHAM Total Vertical Depth: 3920 feet

Operator License No.: 33764
Op Name: INVESTMENT EQUIPMENT LLC
Address: 17509 COUNTY ROAD 14
FT. MORGAN, CO 80701

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3918	0	w/unknown sxs cmt
SURF	8.625	188	0	w/140 sxs cmt

\$ 127.40

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/02/2007 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: BOB ALLEN Company: INVESTMENT EQUIPMENT LLC Phone: (405) 760-3682

Proposed Plugging Method: 03/02/2007 - Ordered out 275 sxs 60/40 pozmix - 10% gel - 500# hulls.
03/09/2007 - Ordered out 50 sxs for backside.
Fluid level at 2000'. No records of prior squeeze jobs.
Perforate base anhy and Dakota.

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 03/09/2007 5:30 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

03/02/2007
Perf Tech perforated two holes at 2040' and two holes at 1250'.
Ran tubing to 3660'. Allied pumped 15 sxs gel spacer with 200# hulls, followed with 50 sxs cement and 100# hulls.
Pulled tubing to 1800'. Allied pumped 150 sxs cement with 200# hulls - circulated cement. PTOH. Squeezed with 20 sxs cement.
Max. P.S.I. 400#. S.I.P. 400#.
Unable to do backside - will dig out and plug when plug Rice #3.
03/09/2007
Hooked up to backside. Allied pumped 10 sxs cement.
Max. P.S.I. 500#. S.I.P. 500#.

Perfs:

Top	Bot	Thru	Comments
3845	3852		

INVOICED

DATE 3-16-07
INV. NO. 2007061474

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed

Richard Williams

(TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION Form CP-2/3

MAR 13 2007

CONSERVATION DIVISION
WICHITA, KS

MAR 12 2007

PT

D. G. HANSEN #1 RICE 35-9-23W NW NW NE

Contr. C-G DRILLING GRAHAM County

E 2406 KB Comm. 12/14/62 Comp. 2/21/63 IP PMP 82 BOPD, NW/LANS 3845-52

LOG Tops	Depth	Datum
ANH	1978	+428
TOP	3437	-1031
HEEB	3655	-1249
TOR	3676	-1270
L/KC	3690	-1284
B/KC	3915	-1509
LTD	3920	-1514

Casing
 8" 188/140 SX:
 5" 3918:
 DST 3713-41/1 HR, GB, 210' G & OCWM, 360' GSY OIL & WTR, 420' GSY OILY WTR (20% OIL), 540' SW BHP 727-707#/20", FP 109-691#:
 DST 3756-79/1 HR, GB, 1080' GIP, 90' GSY OIL, 530' GCM OIL, BHP 534-507#/20", FP 43-243#:
 DST 3836-54/1 HR, GB, 1010' GIP, 780' GSY OIL, 260' FROG OIL, BHP 1356-1244#/20", FP 47-376#:
 DST 3852-74/30", WB/5", 5' M, BHP 39-36#/20", FP 23-36#:
 DST 3872-94/1 HR, GB, 180' GIP, 120' G & OCM, 260' SW, BHP 1132-967#/20", FP 47-180#: PERF 32/3845-52: TST 6 BOPH/3 HR, NW, A 2000: SWB 10 BOPH, NW/6 HRS: POP

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS