

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-01581-00-00
Spot: N2N2NE Sec/Twnshp/Rge: 35-9S-23W
4950 feet from S Section Line, 1320 feet from E Section Line
Lease Name: RICE Well #: 3
County: GRAHAM Total Vertical Depth: 3912 feet

Operator License No.: 33764
Op Name: INVESTMENT EQUIPMENT LLC
Address: 17509 COUNTY ROAD 14
FT. MORGAN, CO 80701

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	3910	0	150 SX
SURF	8.625	204	0	140 SX

\$ 127.14

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/09/2007 12:00 PM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: BOB ALLEN Company: INVESTMENT EQUIPMENT LLC Phone: (405) 760-3682

Proposed Plugging Method: Ordered out 275 sxs 60/40 pozmix - 10% gel - 500# hulls - 15 sxs gel spacer.
No records of squeeze jobs - need to perforate 2040' and 1250'.

Plugging Proposal Received By: RICHARD WILLIAMS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 03/09/2007 5:00 PM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Perf Tech perforated two holes at 2040' and two at 1250'.
Ran tubing to 3660'. Allied pumped 15 sxs gel space with 200# hulls, followed with 50 sxs 60/40 pozmix - 10% gel and 100# hulls.
Pulled tubing to 1800'. Allied pumped 160 sxs cement with 200# hulls - circulated cement.
POOH. Squeezed with 35 sxs cement.
Max. P.S.I. 500#. S.I.P. 500#.
Hooked up to backside - Allied pumped 50 sxs cement.
Max. P.S.I. 100#. S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
3840	3844		
3761	3765		

INVOICED

DATE 3-16-07

INV. NO. 2007061474

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

10P

Signed

Richard Williams

(TECHNICIAN)

MAR 12 2007

RECEIVED
KANSAS CORPORATION COMMISSION Form CP-2/3

MAR 13 2007

CONSERVATION DIVISION
WICHITA, KS

PKT

D. G. HANSEN

#3 RICE

35-9-23W
N2 N2 NE

Contr. C-G DRILLING

GRAHAM County

E 2388RB Comm. 3/2/63 Comp. 5/29/63 IPMP 90 BOPD, 20% WTR
GR 40/LANS 3761 1/2 - 3844

LOG Tops	Depth	Datum
*ANH	1962	+426
*TOP	3425	-1037
HEEB	3645	-1254
TOR	3670	-1279
LANS	3682	-1291
B/KC	3908	-1516
LTD	3912	-1523

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

Casing
 8" 204/140 SX:
 5" 3910/150 SX:
 DST 3706-18/1 HR, GB, 60' GIP,
 1220' SG & OCSW, BHP 730-669#/
 20", FP 23-581#:
 DST 3718-35/30", WB/7", 15' M, BHP
 730-677#/20", FP 23-31#:
 DST 3748-68/1 HR, GB, 720' GIP, 85'
 MCO, 270' O, 60' SW, BHP 487-
 463#/20", FP 70-180#:
 DST 3828-46/1 HR, GB, 600' GIP,
 140' HG & MCO, 60' GSY O, BHP
 864-408#, FP 39-94#:
 VESPER DST 3844-66/30", WB/5",
 5' M, BHP 47-39#/20",
 FP 23-31#:
 DST 3859-86/30", WB/5"
 5' M, O/SPECS, BHP 809-
 157#/20", FP 23-31#:
 (OVER)

