

4-070098

D-24,363

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15-163-22,778 -03-06

S2 NW NW /4 SEC. 31, 09 S, 18 W  
4290 feet from S section line  
4620 feet from E section line

Operator license# 5205

Lease: Mayhew Well # 2

Operator: Mid Continent Energy Corp.

County: Rooks

Address: 105 S. Broadway - #900  
Wichita, Kansas 67202

Well total depth 3767 <sup>122.43</sup> feet  
Conductor Pipe: 0 inch @ 0 sxs.  
Surface pipe 8 5/8 Inch @ 248 feet  
W/150 sxs.

ABAND. oil well, Gas well, Input well, SWD. X, D&A

Plugging contractor: Mid Continent Energy Corporation License# 5205

Address: 105 S. Broadway - #900 - Wichita, Kansas 67202

Company to plug at: Hour: 8:00 A.M. Day: 28 Month: May Year: 1998

Plugging proposal received from: Brad Buehler

Company: Mid Continent Energy Corporation Phone: 316-265-9501

Were: 5 1/2" set at 3791' with 500 sxs. Port collar at 1617'. O.H. 3791' - 3867'.  
Ordered 230 sxs 60/40 pozmix - 10% gel - 300# hulls and 18 sxs gel.

RECEIVED  
KANSAS CORPORATION COMMISSION  
6/3/98  
JUN 03 1998

Plugging Proposal Received by: Herb Deines  
Plugging operations attended by agent? All [ X ], Part [ ], None [ ]

CONSERVATION DIVISION  
WICHITA, KS

Completed: Hour: 9:30 A.M., Day: 28, Month: May, Year: 1998

Actual plugging report: Allied pumped 50 sxs 60/40 pozmix - 10% gel with 300# hulls, 18 sxs gel spacer, 130 sxs cement. Max. P.S.I. 0#. S.I.P. 0#. Hooked-up to backside pressured up to 600#. Released pressure. Hooked back on 5 1/2" casing and pumped 50 sxs cement. Max. P.S.I. 800#. S.I.P. 750#.

Remarks:

Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO  
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO  
Plugged through TUBING, CASING X. Elevation: 2190 GL

I did [ X ] / did not [ ] observe the plugging.

Richard Williams  
(agent)

Form CP-2/3

INVOICED

DATE JUN 03 1998

INV. NO. 50668