

4-070097

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-163-22,686 ~~00-00~~

N2 SW NW /4 SEC. 31, 09 S, 18 W
3630 feet from S section line
4620 feet from E section line

Operator license# 5205

Lease: Mayhew Well # 1

Operator: Mid Continent Energy Corp.

County: Rooks 12/07

Address: 105 S. Broadway - #900
Wichita, Kansas 67202

Well total depth 3725 feet
Conductor Pipe: 0 inch @ 0 sxs.
Surface pipe 8 5/8 Inch @ 222 feet
W/150 sxs.

ABAND. oil well , Gas well _____, Input well _____, SWD. _____, D&A _____

Plugging contractor: Mid Continent Energy Corporation License# 5205

Address: 105 S. Broadway - #900 - Wichita, Kansas 67202

Company to plug at: Hour: 10:00 A.M. Day: 28 Month: May Year: 1998

Plugging proposal received from: Brad Buehler

Company: Mid Continent Energy Corporation Phone: 316-265-9501

Were: 5 1/2" set at 3725' with 500 sxs. Port collar at 1616'. O.H. 3725'.
Ordered 220 sxs 60/40 pozmix - 10% gel - 300# hulls and 18 sxs gel.

RECEIVED
KANSAS CORPORATION COMMISSION
6/3/98
JUN 03 1998

Plugging Proposal Received by: Herb Deines
Plugging operations attended by agent? All , Part [], None []

CONSERVATION DIVISION
WICHITA, KS

Completed: Hour: 11:30 A.M., Day: 28, Month: May, Year: 1998

Actual plugging report: Allied cemented with 100 sxs 60/40 pozmix - 10% gel with 200# hulls, followed with 5 sxs gel, followed with 120 sxs cement. Max. P.S.I. 2000#. S.I.P. 400#. Hooked-up to backside and pumped 50 sxs cement with 100# hulls. Max. P.S.I. 100#. S.I.P. 0#.

Remarks:
Condition of casing(in hole): GOOD BAD _____ Anhy.plug: YES NO _____
Bottom plug(in place): YES , CALC _____, NO _____ Dakota plug: YES , NO _____
Plugged through TUBING _____, CASING . Elevation: 2190 GL

I did / did not [] observe the plugging.

Richard Williams
(agent)

Form CP-2/3

INVOICED
DATE JUN 03 1998
INV. NO. 50669

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