TO:	API number: 15-163-23,141 - 00-00		
STATE CORPORATION COMMISSION			
CONSERVATION DIVISION - PLUGGING	NW NW SE /4 SEC. 30 , 09 S, 18 W		
130 . MARKET - ROOM #2078	feet from S section line feet from E section line		
WICHITA, KANSAS 67202	2310 reet from E section line		
Operator ligongo# 5020	Lease Stucky "B" well # 3		
Operator: Vess Oil Corporation	County Rooks		
Address: 8100 E. 22nd.	Well total depth <u>3670</u> feet 119,28 Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>211</u> feet		
N. Building #300	Conductor Pipe: 0 inch 6 0 feet		
Aband. oil well \underline{x} , Gas well $\underline{\hspace{1cm}}$, In	out well, SWD, D & A		
Plugging contractor: Co Tools	License#		
Address:			
Company to plug at: Hour: 3:30P.M. Day:	. 7 Month: April Year: 95		
Plugging proposal received from: Morris Demel Company: Vess Oil Corporation Phone: Were: Order 250 sxs. 60/40 posmix - 10% gel and hulls. Emergency permission to plug with rig over hole.			
Diverging Dyonogol Descived by: Week T	noi man		
Plugging Proposal Received by: <u>Herb Deines</u> Plugging operations attended by agent? All[], Part[], None[X]			
Completed: Hour: 6:30P.M., Day: 7 , Mo	onth: April , Year: 95		
Actual plugging report: 8 5/8" to 211			
<u>sxs. Well perforated and squeezed from anhydrite to surface. Rods,</u> <u>tubing and pump stuck in bottom of well. Backed off rods at 1500' and</u>			
tubing at 1200'. Ran 5 joints of 3/4" on end of regular tubing to 1400'+.			
Mixed and pumped 25 sxs. cement. Pull	led tubing and tied onto production		
casing. Mixed and pumped 225 sxs. cen			
800#. S.I.P. 600#. Visual cement in			
	\sim		
Remarks: Allied Cementing.	APP STORY		
Condition of casing(in hole):GOOD			
Bottom plug(in place):YES,CALC_X	K_,NODakota plug:YES_X_,NO		
Plugged through TUBING X , CASING	Elevation: 2189 GL		
I did \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	olugging.		
DATE 5-4-95	(agent)		
WY. NO. 4275	Form CP-2/3		