

4-041746

TO:,
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

1-10-96

API Number: 15-163-20,291-00-00

SE SE NW /4 SEC. 05, 09 S, 19 W
2970 feet from S section line
2970 feet from E section line

Operator license# 6568

Lease: Hayden Well # 2

Operator: Kaiser-Francis Oil Company

County: Rooks 114.92

Address: P.O. Box 21468
Tulsa, OK 74121-1468

Well total depth 3536 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 209 feet
w/165 sxs

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 8:00 A.M. Day: 10 Month: January Year 1996

Plugging proposal received from: Mike Kelso

Company: Mike's Testing and Salvage Phone: _____

Were: 5 1/2" casing set at 3535' w/150 sxs cement. Perfs at 3232' - 3442'.
Ordered 275 sxs. 60/40 pozmix - 10% gel with 1/4# F.C. plus 600# hulls.
C.I.B.P. at 3200' w/5 sxs. Cement on B.P.

STATE CORPORATION COMMISSION
1/16/96
JAN 17 1996

Plugging Proposal Received by: Dennis L. Hamel

Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 2:30 P.M., Day: 10, Month: January Year: 1996

Actual plugging report: Cut off casing at 2200'. Spotted 140 sxs cement with 2000# hulls.
Perf. casing at 1750' and 1250'. Squeezed 35 sxs cement. Cut casing at 750' and pumped 50
sxs cement with 300# hulls, casing free. Pulled to 250' and circulated cement to surface
with 45 sxs cement. Pulled casing with cement in cellar.

Remarks:

Condition of casing(in hole): GOOD BAD _____ Anhy.plug: YES NO _____
Bottom plug(in place): YES , CALC , NO _____ Dakota plug: YES , NO _____
Plugged through TUBING _____, CASING . Elevation: _____ GL

I did / did not [] observe the plugging.

Dennis L. Hamel
(agent)

Form CP-2/3

INVOICED
DATE JAN 23 1996
INV. NO. 44689

HW.