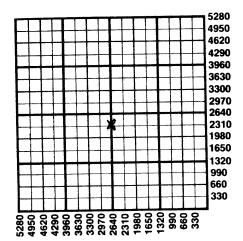
CARD MUST BE TYPED	NO	OTICE OF State of INTE	NTION TO DRILL	CARD MUST BE SIGNED
Starting Date:	5 16	85 (see rules on	,	22,687-00-0n
	month day 5140	year		East
OPERATOR: License # .  Name Frontie	r Oil Company		N/2. $N/2$ . $S/2$ ec $7$ . $1$	rwp 98. s, Rge 20₩. ¥west
Address 1720 Kar	nsas State Bk	Bldg.	2310 Ft North	from Southeast Corner of Section
City/State/ZipWICI Contact PersonG	nita, Kansas eorge A. Angle		2640 Ft West (Note: Locate well on Se	t from Southeast Corner of Section ection Plat on reverse side)
Phone 316-2	263-1201		Nearest lease or unit boundary lin	e 330 feet.
CONTRACTOR: License #5302 Name Red Tiger Drilling Company			County Rooks Lease Name Desmart	eau w <sub>wall#</sub> 2
·	nita, Kansas		Domestic well within 330 feet:	□ yes 🎽 no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile:	☐ yes 🎇 no
🙀 Oil 🔲 Swd	Infield	🔀 Mud Rotary		100
🗌 Gas 🔲 Inj	8 Pool Ext.	Air Rotary	Depth to Bottom of fresh water	
🗌 OWWO 🗌 Expl	■ Wildcat	☐ Cable	Lowest usable water formation	Dakota
If OWWO: old weil info as follows:			Depth to Bottom of usable water feet	
Operator			Surface pipe by Alternate: 1	
			Surface pipe to be set 4.5	LOO feet
			Juliace pipe to be set 72	
	Old Total Dept		\ #	m m / 1
Comp Date  Projected Total Depth	Old Total Dept		Conductor pipe if any required	N/A feet
	Old Total Dept	h feet	Conductor pipe if any required Ground surface elevation	N/A feet feet MSL
Projected Total Depth Projected Formation at TD.	Old Total Dept 3700 Arbuckle	h feet	Conductor pipe if any required Ground surface elevation This Authorization Expires	N/A feet feet MSL
Projected Total Depth Projected Formation at TD . Expected Producing Formation	Old Total Dept 3700 Arbuckle ons Arbuckle	h	Conductor pipe if any required Ground surface elevation This Authorization Expires Approved By	N/A feet  feet MSL  //-/3-85  PRODUCTION STRING
Projected Total Depth Projected Formation at TD . Expected Producing Formation I certify that we will comply with	Old Total Dept 3700 Arbuckle ons Arbuckle	hfeet	Conductor pipe if any required Ground surface elevation This Authorization Expires Approved By	N/A feet  feet MSL  //-13-85  PRODUCTION STRING WILL BE CEMENTED
Projected Total Depth Projected Formation at TD . Expected Producing Formation	Old Total Dept 3700 Arbuckle ons Arbuckle	hfeet	Conductor pipe if any required Ground surface elevation This Authorization Expires Approved By	N/A feet  feet MSL  //-/3-85  PRODUCTION STRING

## RECEIVED Must be filed with the K.C.C. five (5) days prior to commencing well STATE CORPORATION (IONISMINES NOVID if drilling not started within six (6) months of date received by K.C.C.

Wichita, Kansas
A Regular Section of Land
1 Mile = 5,280 Ft.



## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238