## ALL BLANKS MUST BE FILLED

MOTICE OF INTENTIOM TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud DateOctober	1, 1991	SE NE SW Sec 30 Twp 9 S, Rg 18 × West			
month	day year				
nortell	unity y and	1650 feet from South line of Section			
OPERATOR: License # .30722					
Name: / Edwin C. Schue	tt <b>)</b> & Sharp Engineer:				
Address: 1616 Gle	enarm Place, Suite	.804			
City/State/Zip: Denver	CO 80202	County: Rooks			
Contact Person: Ed Schue	ett	Lease Name: Sollenberger Well #:l			
Phone: 303-825	-6005	Field Name:PyWell			
CONTRACTOR: License #: 8241		Target Formation(s): .Arbuckle			
Name: Emphasi:	s Oil Operations	Redrest tease of will boundary.			
		Ground Surface Elevation: .21.90est feet MSL			
Well Drilled For: W	ell Class: Type Equipmer	t: Domestic well within 330 feet: yes .X. no			
		Municipal well within one mile: yes .X. no			
X. 0il Inj	.X. Mud Rotar				
Gas Storage .	Pool Ext Air Rotar	y Depth to bottom of usable water: 9.9			
OWWO Disposal .	Wildcat Cable	Surface Pipe by Alternate: 1 .X. 2			
Seismic; # of Holes		Length of Surface Pipe Planned to be set:25.0!			
		Length of Conductor pipe required:N/A			
If OWMO: old well information a		Projected total Depths			
Operator:					
Well Name:		37			
Comp. Date:	Old Total Depth				
		/ DWR Permit #:			
Directional, Deviated or Horizo					
If yes, total depth location: .	• • • • • • • • • • • • • • • • • • • •	If yes, proposed zone:			
AFFIDAVIT					
	that the drilling, completion	on and eventual plugging of this well will comply with K.S.A. 55-101,			
et. seq. i It is agreed that the following	minimum requirements will	be met:			
1. The appropriate district office shall be notified before setting surface pipe;					
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface					
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;					
<ol><li>If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;</li></ol>					
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;					
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days					
	ases, notify district office				
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.					
Date: September 9,198 Ignature of Operator or Agent: College L. September Title. Operator.					
FOR KCC USE:					
		101			
e-seven	API # 15-165-23	1X 1-00-00			
API # 15- 163-23 18 1-00-00 Conductor pipe required None feet Windows surface pipe required 200 feet per Alt 163					
Minimum surface pipe required 300 feet per Alt. \$2  Approved by: May 9-12-91					
EFFECTIVE DATE: 4-17-9/					
This authorization expires: 3-12-72					
(This authorization void if drilling not started within 6 months of effective date.)					
evenue Consus	!				
7 12 A 4 2 4 CO	spud date:	Agent:			

## REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

## State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

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	The state of the s	Schuett & Sharp Engine	•			
LEASE		rger	1650	feet north of SE corner		
	NUMBER 1		2970	feet west of SE corner		
FIELD	Pywell_		SE NE SWSec.	30_ T9SR18_xBx/W		
			***	Rooks		
NO. OF ACRES ATTRIBUTABLE TO WELL			•			
			IF IRREGULAR, LOCATE WELL FROM NEAREST			
DESCRIPTION OF ACREAGESW/4			CORNER BOUNDARY.			
NOTE:	If plat de your own so	caled or surveyed plat.		umstances, you may attach		
PLAT						
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			2,970			
In plot	ting the propose	d location of the well, you must	t show:			
1)	The manner in was section with 8	which you are using the depicted surrounding partial sections, 4	I plat by identifying sections, 16 sections	section lines, i.e. 1 section, 1 ns, etc.;		
2)	the well's loca supply in adjoin of the Commissi	ning drilling units, pursuant to	f other wells produci K.A.R. 82-3-108, 82-	ing from the same common source of 3-207, 82-3-312, or special orders		
3)	the distance of the proposed drilling location from the section's east and south lines; and					
4)	the distance to the nearest lease or unit boundary line.					
I hereby	certify that the	he statements made herein are tr	rue and to the best of	f my knowledge and belief.		
Signatur	e of Operator or	r Agent Morn	!! Sehnet	<del>1/</del>		
Date SEPTEMBER 9, 1991 Title Operator						