

FOR KCC USE:

"OWWO" ✓

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE

3-22-92

DISTRICT#

4

SGA?...Yes.  No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

EXPECTED SPUD DATE: 03 17 92  
month day year

Spot C SE SW NW Sec 21 Twp 09 S, Rg 18 WW WEST  
2970 feet from (South) / ~~1000~~ Line of Section

Operator: License#: 03456

4290 feet from (East) / ~~1000~~ Line of Section

Name: AFG ENERGY, INC.

IS SECTION XX REGULAR IRREGULAR?

Address: P.O. BOX 605

NOTE: Locate well on the Section Plat on Reverse Side)

City/State/Zip: RUSSELL KS. 67665

COUNTY: ROOKS

Contact Person: TERRY W. PIESKER

LEASE NAME: STAHL WELL#: 6

Phone: 913-483-6213

Field Name: PARADISE CREEK WST

CONTRACTOR: License # 08241

Is this a Prorated/Spaced Field? yes XX no

Name: EMPHASIS OIL OPERATIONS

Target Formation(s): ARBUCKLE

Well Drilled For: Well Class: Type Equipment:

Nearest lease or unit boundary: 330

XX Oil Enh Rec XX Infield XX Mud Rotary

Ground Surface Elevation: N/A feet MSL

Gas Storage Pool Ext. Air Rotary

Water well within one-quarter mile: yes XX no

XX OWWO Disposal Wildcat Cable

Public water supply well within one mile: yes XX no

Seismic; # of Holes Other

Depth to bottom of fresh water: 85

Other

Depth to bottom of usable water: 970

If OWWO: old well information as follows:

Surface Pipe by Alternate: 1 XX 2

Operator: D.A. VON FELDT

Length of Surface Pipe Planned to be set: 182'

Well Name: STAHL #1

Length of Conductor Pipe required: NONE

Comp. Date: 02/23/51 Old Total Depth

Projected Total Depth: 3900

Directional, Deviated or Horizontal wellbore? yes XX no

Formation at Total Depth: ARBUCKLE

If yes, true vertical depth:

Water Source for Drilling Operations:

Bottom Hole Location

well farm pond XX other

DWR Permit#

Will Cores Be Taken? yes XX no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/17/92 Signature of Operator or Agent: [Signature] Title: AGENT

SEARCH INC., 516-265-5415

404

WAL  
KIN

FOR KCC USE:  
 API # 15- 163-01,030-00-01  
 Conductor Pipe required Done feet  
 Minimum surface pipe required 180 feet per Alt. # 2  
 Approved by: MWJ-3-17-92  
 This Authorization expires: 9-17-92  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: Agent:

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 17 1992  
CONSERVATION DIVISION  
WICHITA, KS

21  
095  
180

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hour prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

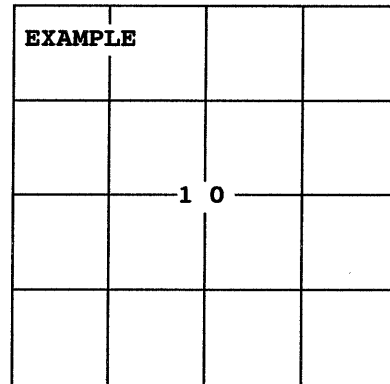
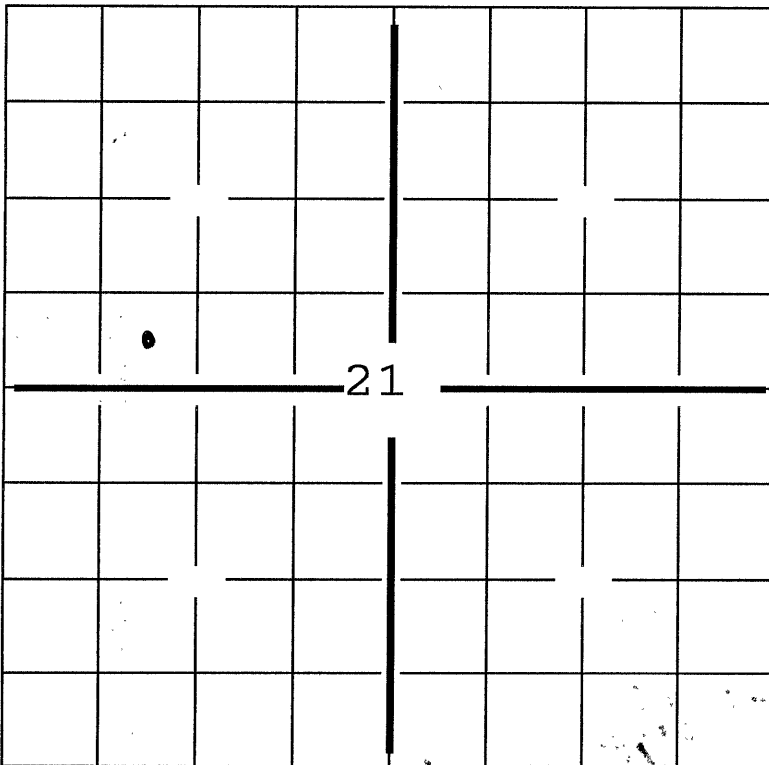
LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from (South) / North Line of Section  
 \_\_\_\_\_ feet from (East) / West line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

# ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE --- -- --

IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM  
 NEAREST CORNER BOUNDARY**  
 Section corner used: \_\_\_ NE \_\_\_ NW \_\_\_ SE \_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.