

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: August 7, 1985
month day year

API Number 15- 163-22,720-00-00

OPERATOR: License # 5134
Name Graham-Michaelis Corporation
Address P. O. Box 247
City/State/Zip Wichita, Kansas 67201
Contact Person Jack L. Yinger
Phone (316) 264-8394

SW SE NW Sec 32 Twp 9 S, Rge 19
(location) East West

...3040..... Ft North from Southeast Corner of Section
...3630..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling Company
City/State Wichita, Kansas

Nearest lease or unit boundary line 330 feet.
County Rooks
Lease Name Allphin Well# 1-32

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3800 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

Depth to Bottom of fresh water ~100 feet
Lowest usable water formation Da Kota
Depth to Bottom of usable water 950 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set approx. 275 feet
Conductor pipe if any required 2196 feet
Ground surface elevation feet MSL
This Authorization Expires 1-12-86
Approved By 7-12-85 R

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7 / 11 / 85 Signature of Operator or Agent

Jack L. Yinger Title

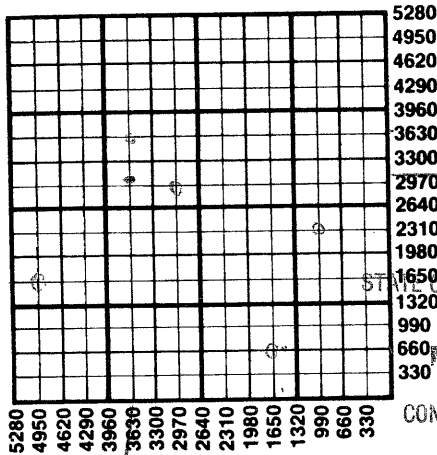
Jack L. Yinger
Vice President

ReH for KDHE

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
- in alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
7-12-85
CONSERVATION DIVISION
Wichita, Kansas

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**