

EFFECTIVE DATE: 9-24-90

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 09/26/90 N/2 NE NW 32 09 19 East
month day year Sec Twp S Rg West

OPERATOR: License # 9125 4950 feet from South Line of Section
3300 feet from East Line of Section

(Note: Locate well on Section Plat on Reverse Side)

Name: B.A. YOUNGER OIL CO. INC.
Address: BOX 278
City/State/Zip: VICTORIA KS 67671
Contact Person: JEFF YOUNGER
Phone: (913) 625-3107

County: ROOKS
Lease Name: ALLPHIN Well# 1
Field Name: UNKNOWN

CONTRACTOR: License # 4083
Name: WESTERN KANSAS DRILLING

Well Drilled For: Well Class: Type Equipment:
XX Oil Inj XX Infield XX Mud Rotary
Gas Storage Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes

Is this a Prorated Field? yes XX no
Target Formation(s): ARBUCKLE
Nearest lease or unit boundary: 330
Ground Surface Elevation: N/A feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 80
Depth to bottom of usable water: 750
Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor Pipe required: *****
Projected Total Depth: 3700
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:
.....well XX farm pondother

If OWWO; old well information as follows:

Operator:
Well Name:
Comp Date: Old Total Depth:

Directional, Deviated or Horizontal Wellbore? yes XX no
If yes, total depth location:

DWR Permit#
Will Cores Be Taken? yes XX no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/19/90 Signature of Operator or Agent: [Signature] Title: AGENT

FOR KCC USE:
API # 15- 163-23,116-00-00
Conductor Pipe required None feet
Minimum surface pipe required 200 feet per Alt. • ②
Approved by: new 9-19-90
EFFECTIVE DATE: 9-24-90
This authorization expires: 3-19-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

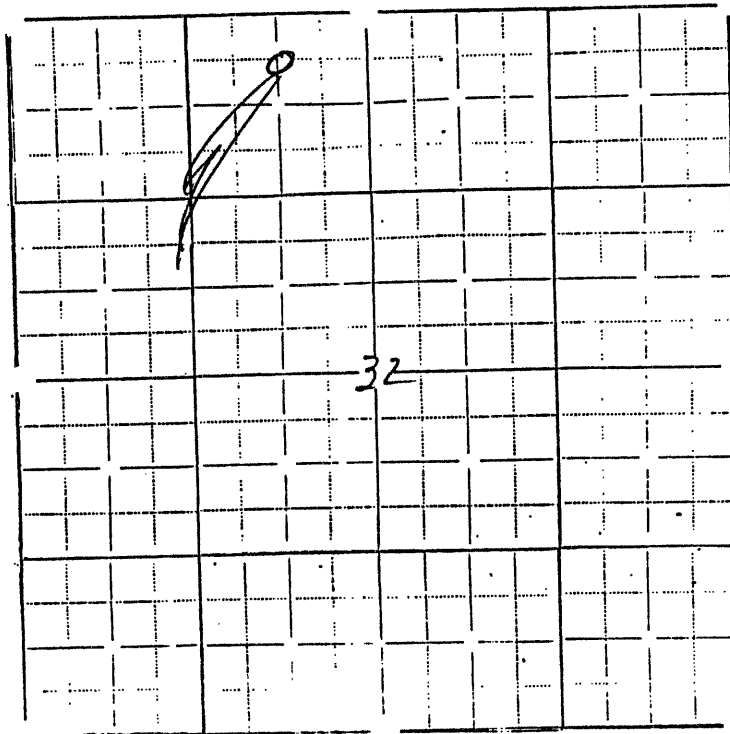
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR B.A. YOUNGER OIL CO. INC. LOCATION OF WELL:
LEASE ALLPHIN 4950 feet north of SE corner
WELL NUMBER 1 3300 feet west of SE corner
FIELD UNKNOWN NW Sec. 32 T 09 R 19 E/W
COUNTY ROOKS
NO. OF ACRES ATTRIBUTABLE TO WELL IS SECTION REGULAR IRREGULAR?
DESCRIPTION OF ACREAGE NW CORNER BOUNDARY.
IF IRREGULAR, LOCATE WELL FROM NEAREST

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

non-prorated field *

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent

Date 09/19/90

Title SEARCH, INC. / AS AGENT