

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

EFFECTIVE DATE: 3/19/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 03 12 90
month day yearSW NW SE Sec 32 Twp 09 S, Rg 19 East
West1650' feet from South line of Section
2310' feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 3258
Name: Lansing Energy Corporation
Address: 107 N. Market, #1115
City/State/Zip: Wichita, KS 67202
Contact Person: Richard L. Cornett
Phone: 316-262-7595County: Rooks
Lease Name: Lynd Well #: 3
Field Name: LyndIs this a Prorated Field? yes X noTarget Formation(s): noneNearest lease or unit boundary: 330'Ground Surface Elevation: 2221' feet MSLDomestic well within 330 feet: yes X noMunicipal well within one mile: yes X noDepth to bottom of fresh water: 200' - 60'Depth to bottom of usable water: 825' - 950'Surface Pipe by Alternate: 1 X 2Length of Surface Pipe ~~Planned to be set~~: 160'Length of Conductor pipe required: noneProjected Total Depth: 1650'Formation at Total Depth: Anhydrite

Water Source for Drilling Operations:

... well farm pond X other

DWR Permit #:

Will Cores Be Taken?: yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

... Oil ... Inj ... Infield ... Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
X OWO ... Disposal ... Wildcat X Cable
... Seismic; ... # of Holes *
X Replugging

If OWO: old well information as follows:

Operator: Tomlinson-KatholWell Name: #3 LyndComp. Date: 1-6-61 Old Total Depth 3821Directional, Deviated or Horizontal wellbore? yes X no

If yes, total depth location:

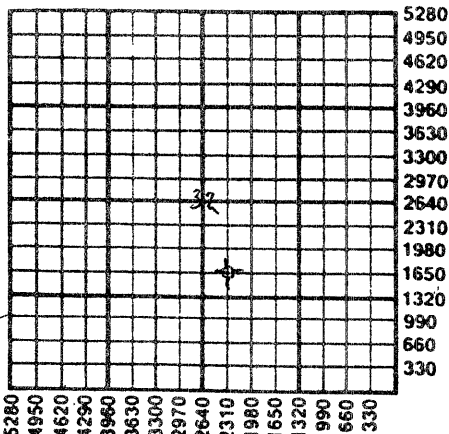
* Replugging per KCC requirements for approval of offset SWDW.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03-09-90 Signature of Operator or Agent: Richard L. Cornett Title: Pres.

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
MAR 9 1990
3-9-90

FOR KCC USE: 15-163-19057-0001

API # 15- 163-1625 Dup

Conductor pipe required NONE feet

Minimum surface pipe required 160' feet per Alt. X

Approved by: 3/13/90

EFFECTIVE DATE: 3/18/90

This authorization expires: 9/13/90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.