

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 125-30093 - 00 - 00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 05-30-03 completion date.

Well Operator: Calumet-Eakin Gas Co., L.L.C. KCC License #: 32993  
(Owner / Company Name) (Operator's)

Address: 701 Cedar Lake Blvd. City: Oklahoma City

State: Oklahoma Zip Code: 73114 Contact Phone: ( 405 ) 478 - 8770

Lease: McConnell Well #: 2 Sec. 17 Twp. 34 S. R. 15  East  West

NE - NE - SE Spot Location / QQQQ County: Montgomery

2310 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8 Set at: 211 Cemented with: 75 Sacks

Production Casing Size: 4-1/2 Set at: 1351 Cemented with: 110 Sacks

List (ALL) Perforations and Bridgeplug Sets: Iron Post 889'-890'; Bevier 899'-900'; Weir-Pittsburg 1036'-1037'. CIBP w 5 sks cmt on top @ 1160' to plug off Riverton Coal perms 1297'-1299'

Elevation: 800 ( G.L. /  K.B.) T.D.: 1351 PBTD: 1160 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): MIRU Service Unit. Bleed off any pressure, then tie on cementing unit to 4-1/2" csg & displace wellbore w/120 sks Class "A" mixed at 14.7 ppg with a yield of 1.36 cu-ft/sk. WOC then cutoff 8-5/8" & 4-1/2" casing strings 3' below GL. Cap 8-5/8 w/steel plate indicating well number and date plugged. Haul off equipment and remove anchors. Then restore location.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 09 2007

CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Frank Bellamy

Phone: ( 918 ) 277 - 6201

Address: 447 State Highway 99 City / State: Pawhuska, Oklahoma 74056

Plugging Contractor: Unknown Consolidated Oil Well Serv. KCC License #: 31440  
(Company Name) (Contractor's)

Address: \_\_\_\_\_ Phone: ( ) -

Proposed Date and Hour of Plugging (if known?): Will call KCC District 3 office at 620/432-2300 at least 48 hours prior to Plugging Operation.

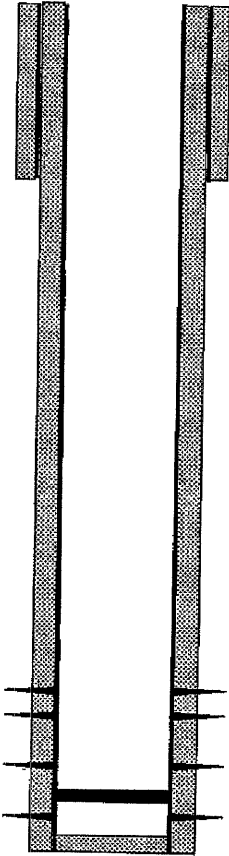
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4-3-2007 Authorized Operator / Agent: David P. Spencer - Mgr. Regulatory Affairs  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## CHAPARRAL ENERGY, L.L.C. WELLBORE SCHEMATIC

WELL NAME: McCONNELL #2		FIELD: TYRO				
LOCATION: SEC 17-T34S-R15E(NE, NE, SE)		COUNTY: MONTGOMERY			STATE: KS	
ELEVATION: GL=800'		SPUD DATE: 03/22/02		COMP DATE: 05/30/03		
API#: 15-125-30093	PREPARED BY: SKIP CARLETON				DATE: 12/19/06	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 211'	8 5/8"	20#	J-55		11 1/4"
CASING:	0' - 1351'	4 1/2"	10.5#	J-55		6 3/4"
CASING:						
TUBING:						
TUBING:						



CURRENT       PROPOSED

OPERATOR: CALUMET-EAKIN GAS COMPANY, L.L.C.

8 5/8" CASING @ 211' W/75 SXS. TOC @ SURFACE.

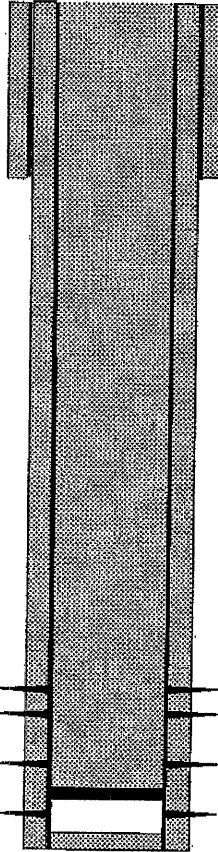
IRON POST COAL PERFORATIONS: 889' - 890'  
BEVIER COAL PERFORATIONS: 899' - 900'

WEIR-PITTSBURG COAL PERFORATIONS: 1026' - 1037'  
CIBP @ 1160'

RIVERTON COAL PERFORATIONS: 1297' - 1299'  
4 1/2" CASING @ 1351' W/110 SXS. TOC @ SURFACE  
TD @ 1351'

**CHAPARRAL ENERGY, L.L.C.  
WELLBORE SCHEMATIC**

WELL NAME: McCONNELL #2		FIELD: TYRO				
LOCATION: SEC 17-T34S-R15E(NE, NE, SE)		COUNTY: MONTGOMERY		STATE: KS		
ELEVATION: GL=800'		SPUD DATE: 03/22/02		COMP DATE: 05/30/03		
API#: 15-125-30093	PREPARED BY: SKIP CARLETON			DATE: 12/19/06		
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 211'	8 5/8"	20#	J-55		11 1/4"
CASING:	0' - 1351'	4 1/2"	10.5#	J-55		6 3/4"
CASING:						
TUBING:						
TUBING:						



CURRENT       PROPOSED

OPERATOR: CALUMET-EAKIN GAS COMPANY, L.L.C.

8 5/8" CASING @ 211' W/75 SXS. TOC @ SURFACE.

IRON POST COAL PERFORATIONS: 889'- 890'  
BEVIER COAL PERFORATIONS: 899'- 900'

WEIR-PITTSBURG COAL PERFORATIONS: 1036'- 1037'  
CIBP @ 1160'

RIVERTON COAL PERFORATIONS: 1297'- 1299'  
4 1/2" CASING @ 1351' W/110 SXS. TOC @ SURFACE  
TD @ 1351'

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 09 2007

CONSERVATION DIVISION  
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor   Brian J. Moline, Chair   Michael C. Moffet, Commissioner   Robert E. Krehbiel, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Calumet-Eakin Gas Company, LLC  
701 Cedar Lake Blvd.  
Oklahoma City, OK 73114

April 16, 2007

Re: MCCONNELL #2  
API 15-125-30093-00-00  
NENESE 17-34S-15E, 2310 FSL 330 FEL  
MONTGOMERY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300

Sincerely

Barry Metz  
Deputy Director